

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1  
STATE CORPORATION COMMISSION  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 14 2002

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK/Seminole  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Midwestern Well Service  
License: 5112  
Wellsite Geologist: \_\_\_\_\_

API No. 15 - 033-21147-0001 CONSERVATION DIVISION  
Wichita, Kansas

County: Comanche

SW SE \_\_\_\_\_ Sec. 35 Twp. 32 S. R. 18  East  West

\_\_\_\_\_ feet from (S) N (circle one) Line of Section

\_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Pepperd Well #: #2-35

Field Name: Nescatunga SW

Producing Formation: Pawnee, Mississippi

Elevation: Ground: 1982 Kelly Bushing: 1991

Total Depth: 5850 Plug Back Total Depth: 5307

Amount of Surface Pipe Set and Cemented at 668 Feet

Multiple Stage Cementing Collar Used?  Yes  No

\_\_\_\_\_ show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ORIGINAL*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: MIDCO Exploration, Inc.

Well Name: #2-35 Pepperd

Original Comp. Date: 1/29/01 Original Total Depth: 5850

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

X Commingled \_\_\_\_\_ Docket No. Applied

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/24/01 10/1/01 10/01/01

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

KCC  
JAN 11 2002  
CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Vice-President Date: 1/11/2002

Subscribed and sworn to before me this 11th day of January, 2002

19 \_\_\_\_\_

Notary Public: Nancy L. Macyunas Nancy L. Macyunas

Date Commission Expires: \_\_\_\_\_ 6/24/2002

KCC Office Use ONLY

yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
no Wireline Log Received **Release**  
no Geologist Report Received **FEB 27 2003**  
\_\_\_\_\_ UIC Distribution **From Confidential**

V

Operator Name: MIDCO Exploration, Inc. Lease Name: Pepperd Well #: 2-35  
 Sec. 35 Twp. 32 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____  <div style="text-align: center; font-size: 24pt; font-weight: bold;">KCC</div> <div style="text-align: center; font-size: 18pt;">JAN 11 2002</div> <div style="text-align: center; font-size: 18pt; font-weight: bold;">CONFIDENTIAL</div> <div style="text-align: right; padding-right: 20px;">                     RECEIVED                      STATE CORPORATION COMMISSION                       JAN 14 2002                       CONSERVATION DIVISION                      Wichita, Kansas                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	DRILLED OUT CIBP @ 5070' TO OPEN		
	MISSISSIPPI PREVIOUSLY PERFORATED		
	FROM 5118-5171		

TUBING RECORD	Size 2 3/8	Set At 5215	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/1/2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 65	Water Bbls. 15	Gas-Oil Ratio	Release	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>FEB 27 2003</b>  <b>From</b> <b>Confidential</b>
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		