

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address: 414 Plaza Drive - Suite 204

City/State/Zip: Westmont, IL 60559 **KCC**

Purchaser: ONEOK

Operator Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth: \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-19-00 01-05-01 01-29-01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21147 0000

County: Comanche County, Kansas

SW-SE 660 feet from S1 # (circle one) Line of Section

Sec. 35 Twp. 32 S. R. 18  East  West

1900 feet from E # (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pepperd Well #: 2-35

Field Name: Nescatunga SW

Producing Formation: Pawnee

Elevation: Ground: 1982' Kelly Bushing: 1991'

Total Depth: 5850' Plug Back Total Depth: 5307'

Amount of Surface Pipe Set and Cemented at 668 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1 DW 3-19-02  
(Data must be collected from the Reserve Pit)

Chloride content 21,500 ppm Fluid volume 260 bbls

Dewatering method used vacuum available fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Star Resources LLC

Lease Name: Carrier 2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West

County: Comanche Docket No.: D-27668

02-26-2001

RELEASED

MAR 19 2002

FROM CONFIDENTIAL

02-26-2001

CONSERVATION DIVISION  
WICHITA, KANSAS

FEB 26 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

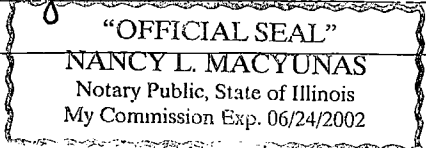
Title: Vice-President Date: 2/22/2001

Subscribed and sworn to before me this 22nd day of February

2001.

Notary Public: Nancy R. Macyunas

My Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached yes  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

X

2-35

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Pepperd**  
 Sec. **35** Twp. **32** S. R. **18**  East  West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Borehole Compensated Sonic  
 Microresistivity  
 Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4234	-2243
Lansing KC	4417	-2426
Swope	4824	-2823
Base KC	4940	-2949
Marmaton	4955	-2964
Cherokee	5050	-3059
Mississippi	5112	-3121
Viola	5670	-3679

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Conductor</b>		<b>20"</b>	<b>34#</b>	<b>70'</b>			
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>668'</b>	<b>65/35 Poz Class A</b>	<b>225</b> <b>100</b>	<b>3%cc 2%gel</b> <b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>5307'</b>	<b>ASC</b>	<b>150</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5016-26 CIBP set at 5070'	1500 gal 15% NEFE Acid; CO <sub>2</sub> Acid frac 47 ton 5,500 gal 20% MFE	
2	5108-11; 5113-16	150 gal 15% NEFE Acid	
2	5123-26; 5134-48; 5154-56	4650 gal 15% NEFE Acid	
2	5169-71	600 gal 15% NEFE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4989		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **waiting on pipeline** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

ORIGINAL CONFIDENTIAL 15-033-21147-00-00  
**ALLIED CEMENTING CO., INC.** 4218

Federal Tax I.D.#

PO BOX 31  
 RUSSELL, KANSAS 67665

FEB 22 2001

SERVICE POINT:  
 MEDICINE COOGE

CONFIDENTIAL

DATE 01-06-01	SEC 33	TWP. 32S	RANGE 1BW	CALLED OUT 12:00 AM	ON LOCATION 4:45 AM	JOB START 12:30 PM	JOB FINISH 1:15 AM
LEASE PEPPERD	WELL# 2-35	LOCATION COLDWATER AIRPORT A1/4E	COUNTY COMANCHE	STATE KANSAS			
OLD OR NEW (Circle one)			1/2S, 1/10W, 1/10S, 1/4INTD				

CONTRACTOR DUKE #14 OWNER MEDCO EXPLORATION, INC.

TYPE OF JOB TROD. CSB.

HOLE SIZE 7 7/8" T.D. 5850' CEMENT

CASING SIZE 4 1/2" x 10.5 # DEPTH 5307' AMOUNT ORDERED 1000 BAGS MUD CLEAN

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 150SX ASC + 5# KOL-SEAL + .3% FL-10

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_ 25SX 60:40:6

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1550 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.10'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 KOL WATER - 83 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNBANDT

# 352 HELPER CARL BALDING

BULK TRUCK \_\_\_\_\_

# 259-252 DRIVER DAVID FELIO

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON A	15	@	6.35	95.25
POZMIX	10	@	3.25	32.50
GEL	1	@	9.50	9.50
CHLORIDE		@		
ASC	150	@	8.20	1230.00
KOL-SEAL	1750#	@	.38	285.00
FL-10	42#	@	8.00	336.00
MUD CLEAN	1000 BAGS	@	.75	750.00
CLAPRO	9 BAGS	@	22.90	206.10
HANDLING	218	@	1.05	228.90
MILEAGE	218 X 50	@	.04	436.00

RELEASED

TOTAL 3609.25

MAR 19 2002

REMARKS:

FROM CONFIDENTIAL

SERVICE

BREAK GEL - SET PACKER SHOES

PUMP 1000 BAGS MUD CLEAN

MIX 150SX ASC + 5# KOL-SEAL + .3% FL-10

WASH PUMPS + LINES

DISPLACE PUG TO 5265' - 83 BBLs

2 1/2 KOL WATER - PUG WTD HAND!

PUG RAT 25SX 60:40:6

DEPTH OF JOB 5307'

PUMP TRUCK CHARGE 1290.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 3.00 150.00

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1440.00

CHARGE TO: MEDCO EXPLORATION, INC.

STREET 414 PLAZA DRIVE, ST. 204

CITY WESTMONT STATE ILLINOIS ZIP 60559

FLOAT EQUIPMENT

1-PACKER SHOES @ 1450.00 1450.00

1-CATCHDOWN PUG @ 300.00 300.00

5-TORBITZERS @ 55.00 275.00

10-CENTRALIZERS @ 45.00 450.00

TOTAL 2475.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 7524.25

DISCOUNT 752.43 IF PAID IN 30 DAYS

6771.82

DAVID H. MAYFIELD

PRINTED NAME

SIGNATURE David H. Mayfield

ORIGINAL CONFIDENTIAL 15-033-21147-00-00  
**ALLIED CEMENTING CO., INC.** 5132

P.O. BOX 31  
 RUSSELL, KANSAS 67665

Federal Tax I.D. # \_\_\_\_\_  
 FEB 22 2001

SERVICE POINT:  
Med Lodge

CONFIDENTIAL

DATE <u>12-20-00</u>	SEC. <u>35</u>	TWP. <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>5:30</u>	ON LOCATION <u>9:00AM</u>	JOB START <u>12:30</u>	JOB FINISH <u>1:25</u>
LEASE <u>Peppers</u>	WELL # <u>2-35</u>	LOCATION <u>Coldwater ks - S to Airport Rd</u>		COUNTY <u>Comanche</u>	STATE <u>Ks</u>		
OLD OR (NEW) (Circle one)			<u>44 E 1/2 S 10W 10 S E 9th</u>				

CONTRACTOR Duke Drelg #4 OWNER Mined Exploration

TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 T.D. 668 CEMENT  
 CASING SIZE 8 5/8 24# DEPTH 668 AMOUNT ORDERED 225 sks 65/35:6 + 3%  
 TUBING SIZE DEPTH CALL 2 + 1/4 lb Flo-Seal - 100 sks class A  
 DRILL PIPE DEPTH 3% CACL 2 + 2% Grep

TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 44 ft  
 CEMENT LEFT IN CSG. 44 ft  
 PERFS.

DISPLACEMENT 39 bbls **RELEASED**  
 EQUIPMENT MAR 19 2002

COMMON	100 @	6.35	635.00
POZMIX	@		
GEL	2 @	9.50	19.00
CHLORIDE	11 @	28.00	308.00
AKW	225 @	6.00	1350.00
FLO-SEAL	56 # @	1.15	64.40
	@		
	@		
	@		
HANDLING	350 @	1.05	367.50
MILEAGE	50 x 350 @	.04	700.00

PUMP TRUCK CEMENTER Larry **FROM CONFIDENTIAL**  
 #2 HELPER Shane W.  
 BULK TRUCK DRIVER Scott S.  
 BULK TRUCK DRIVER

TOTAL 3443.90

**REMARKS:**  
Broke Circulation with Pottery  
Min - 10 minutes - Switch over  
Started Cement mix 225 65/35:6  
jailed with 100 A 3 1/2 + 2% gel.  
Displaced plug with 40 bbls freshwater  
lapped plug. Circulated cement to  
Surface.

**SERVICE**

DEPTH OF JOB	668'
PUMP TRUCK CHARGE 0-300'	470.00
EXTRA FOOTAGE 368'	@ .43 158.24
MILEAGE 50	@ 3.00 150.00
PLUG 1-8 5/8 Rubber	@ 90.00 90.00
	@
	@

TOTAL 868.24

CHARGE TO: Mined Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

1-8 5/8 Baffle Plate	@ 45.00	45.00
1-8 5/8 Basket	@ 180.00	180.00
3-8 5/8 Cent	@ 55.00	165.00
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 390.00

SIGNATURE David H. Mayfield

TAX \_\_\_\_\_  
 TOTAL CHARGE 4702.14  
 DISCOUNT 470.22 IF PAID IN 30 DAYS  
4231.92  
DAVID H. MAYFIELD  
 PRINTED NAME