

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 033-20785-00-01  
County Comanche  
3 5 Sec. 32 Twp. 19 Rge. XX East West

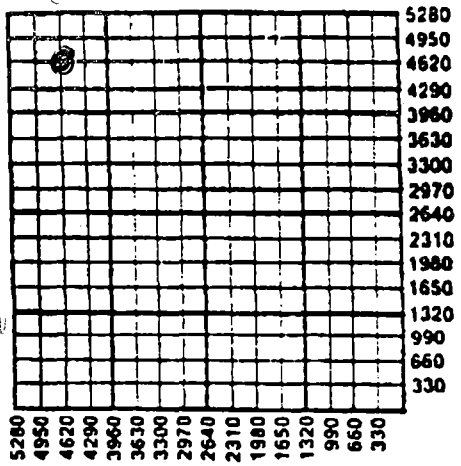
Operator License # 3931  
Name: Panada Exploration, Inc.  
Address: 4200 East Skelly Drive, Ste 1000  
City/State/Zip: Tulsa, OK 74135

4620 Ft. North from Southeast Corner of Section  
4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Purchaser: Clear Creek  
Operator Contact Person: Mark Repasky  
Phone: (918) 492-5806

Lease Name Brass Well # 1-35  
Field Name Wildcat  
Producing Formation Marmaton  
Elevation: Ground 1951 KB 1964

Designate Type of Original Completion  
     New Well      Re-Entry   X   Workover  
Date of Original Completion 10/23/90  
Name of Original Operator                       
Original Well Name                       
Date of Recompletion: 12/3/90



STATE CORPORATION COMMISSION  
1/28/91  
JAN 31 1991  
1-31-91

Commenced      Completed       
Re-entry  Workover   
Designate Type of Recompletion/Workover:  
  X   Oil      SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Drillers Timelog Received  
Distribution  
  X   KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Is recompleted production:  
     Commingled Docket No.               
     Dual Completion Docket No.               
     Other (Disposal or Injection?) Docket No.             

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Repasky Title Vice President Date 1/28/91  
Subscribed and sworn to before me this 28<sup>th</sup> day of January 19 91  
Notary Public Daniel Bevin Date Commission Expires 11-9-92

ACO-2

SIDE TWO

Operator Name Panada Exploration, Inc. Lease Name Brass Well # 1-35

Sec. 35 Twp. 32 Rge. 19  East  West

County Comanche

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name Marmaton Top 4952 Bottom 4970

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	5030		CIBP	10 sx	Class H
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	4954-4958	1000 gals 15% HCL

PBTD 5020 Plug Type CIBP

TUBING RECORD

Size 2-3/8 Set At 4983 Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 1/16/91

Estimated Production Per 24 Hours Oil 15 Bbls. Water 30 Bbls. 333 Gas-Oil-Ratio  
Gas 5 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)