15-033-00068-00-00 WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		FORMA	ATION P	LUGGING	RECORD	Strike out upper ling when reporting plugging off formation				
Conservation Division State Corporation Commission 800 Bitting Building	Comand					(E) 19 (W				
Wichita, Kansas	Losstion of "N	F1/ NW1/ SW1/ "	Count	y. Sec. 330'	Twp	of NW corne				
NORTH	Lease Owner	Stanolind O	il & Gas	Co.						
	Lease Name	Fred I. Wi	nkler		V	Vell No.: 1				
1 1	Office Address	Box 591 T	ulsa, Ok	la.						
	Character of W	ell (completed as	Oil, Gas or D	ry Hole)	Dry hole	,				
	Date well com	pleted			Sept. 26	19.47				
	Application for	plugging filed			Sept. 30	1947				
	— Application for	plugging approve	ed		Oct. 2	1947				
	Plugging comm	enced		·	Sept. 28	1947				
	Plugging comp	Plugging completed Sept. 28 194 Reason for abandonment of well or producing formation Non productive								
<u></u>	Reason for aba									
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						plugging was co				
Locate well correctly on above						plugging was co				
Section Plat Name of Conservation Agent who sup										
Producing formation										
Show depth and thickness of all water				,	our pepur or w	OII				
OIL, GAS OR WATER RECORD	,				C.	ASING RECORD				
		1	1							
Formation	Content	From	То	Size	Put In	Pulled Out				
				13"	194'	None				
				8 5/8"	1102	None				
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Correspondence regarding this w. ddress. Box 518, Zeni.	ell should be addressed		nd Oil & C	tas Co.						
				A 7						
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Elstings				r) or (owner or	operator) of the	above-described we				
eing first duly sworn on oath says:	That I have knowledge	ge of the facts, st	tatements, and	matters herein	contained and th	he log of the abov				
escribed well as filed and that the sa	me are true and corre	ct. So help me C	God.							
		(Siama true)	BBS	4000-		•				
:		(Signature)		po p						
			Jenis	L, 11	enso					
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SUBSCRIBED AND SWORN TO before	me this	day of	WELD		, 19	/				
2	·		W	Stoff	man,	- /				
y commission arrives Dep	20, 1947	7		•		Notary Public.				
ly commission expires.	at and the state of the state o									

FORM 90 11							75-			AMI A	
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	+			E OR W	`	COUNTY					
,					LEVATION:	<u> 45 Darri</u>	lek Floor	21	AA* RTIS	<u> </u>	
					OMPLETED AS:	OIL WEI	LL GA	S WELL .	WATER V	WELL	DRY HOLE
					RILLING: COM	IMENCED Å	alv 22	1947 60	OMBI ETED	0-26-	1949
ı	OCATE W	ELL CORRE	CTLY		•	MENCED	mare at	15_22	JWIP EE 1 EU_		
OPERATING	COMPAN	Y		,	JAN CAS SA		ADDRESS				
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i Mas	decipp	tan		core	à	4	buokte			encia.	COM
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18"00	195	SACKS	CEMENT BRAND	TYPE	ORD METHO Hallibur 1 - Plug Hallibur Hallibur	on rton	FINAL PRESS	MET	(CABLE	TOOLS)	· ·
size 180°00 3 6/8*	FEET	SACKS	CEMENT BRAND	TYPE	ORD METHO Hallibur 1 - Plug Hallibur Hallibur	ob rton g	FINAL PRESS	ME	(CABLE	TOOLS)	· ·
18"00	195	SACKS	CEMENT BRAND	TYPE	ORD METHO Hallibur 1 - Plug Hallibur	ob rton g	FINAL PRESS	ME"	(CABLE	TOOLS)	· ·

1, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF ANY COMMISSION EXPIRES My Commission Expires Dec. 20, 1947

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	воттом	FORMATION	ТОР	BOTT
1.		1	Shale & line	4256	4418
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n oldandion flic.		,		4070	4694
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Liny	, l	10	i i den	4534	4018
	13	Č	Lino & chale	4610	4600
	1.13			4030	4676
nd & gravel w/grp etracks	65	160	Lino & obele	6676	4731
d bods w/soft phale stresh	200	100			
fiers & state brailly bed h	a 180	2255	Line	6701	4764
d bed by wlarge gravel	205	220	ideo é chalo	4764	4708
	220			4700	4616
g peg alough theset		260	Line & simio	4910	4946
d ded v/sand	300	276	1.480	0940	4000
i hod		200			
d bed v/prevol	290	340	Line & shale	4900	4978
ady line	740	370	2309	0970	4991
			Chala & lice	4001	6006
d bad	370	470	time & chort	F(30)5	CODE
d hod	470	560	Gool. Top Historippian	5018	Amis Allek airte.
d bod & red rock	200	600			.01:25.01.254
atala vance & bol s	660	770	Lico & obalo	8022	5085
alo a sinlla	770	910		5005	5304
		UAW.	Line & chart	-000A	5997
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le é abello	3200	8346		6010	5622
	2245	8366	Chert	0022	15524
			Ohart & 11mo	BOR4	60027
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ment company	.2395	2450	Chert	0600	5637
CONTONIO CONTONIO	3450	2450	the state of the s		
	0400	2480	Chord & line	5637	0660
	2430	2500	line	5668	5660
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es & abole (broken)	2075	2635	Gool. top viola	5694	
			lime & chart pireals	6000	6716
	2606	2075		6716	5734
me d shole	0578	0770	Broken 11ce	57.04	6750
od & circle & de	2770	26715		8709	0776
ee & shalo	2070	2540			
to d'atalo	8940	2763	Droken Almo	6779	6700
	2000	5040		6708	0037
			Broken line	0997	3900
io is a constant of the cons	8040	5000		6000	0091
\$\$\tag{\$\pi\$}	5063	3120	Broken line	0001	5502
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AND THE PERSON OF THE PERSON O	7205	3710	1 1 ma	6000	6964
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Drill Stem Test	107	Koth			
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STANOLIND OIL AND GAS COMPANY

WELL RECORD

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I, THE	UNDERSI	ST OF	MY, KN	OWLED	GE ANI	SWORN D BELIE	EF.	ATH, STATE THAT	THIS WELL R	CORD IS TRU	E AND CORRECT	.,		
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