

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-033-21,030-00-00

LEASE NAME Swayze

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

660 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 17 TWP. 31 RGE. 19 (E) or (W)

COUNTY Comanche

Date Well Completed 9-7-99

Plugging Commenced 9-21-99

Plugging Completed 9-24-99

LEASE OPERATOR Black Petroleum Company

ADDRESS P. O. Box 12922; Wichita, KS 67277-2922

PHONE (316) 729-8220 OPERATORS LICENSE NO. 30407

Character of Well D & A

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9-24-99 (date)

by Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? NO log was run.

Producing Formation none Depth to Top Bottom T.D. 690'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From 0'	To 60'	Size 20"	Put in 60'	Pulled out None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, -from feet to feet each set

See attached reports of abandoned well.

Name of Plugging Contractor Allied Cementing Co., Inc. License No. N/A

Address P. O. Box 31; Russell, KS 67665-0031

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Black Petroleum Company

STATE OF COUNTY OF , ss.

Thomas E. Black, President

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature)

Thomas E. Black

(Address)

as above

SUBSCRIBED AND SWORN TO before me this 2 day of December, 1999

Linda K. Puls

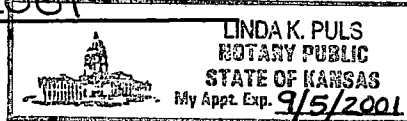
Notary Public

9-5-2001

CONSERVATION DIVISION

My Commission Expires:

USE ONLY ONE SIDE OF EACH FORM



Form C-1
Revised 05-88

15-033-21030-00-00

PLUGGING AND ABANDONMENT REPORT

**#1 SWAYZE
C SE SE SEC. 17-31S-19W
COMANCHE COUNTY, KANSAS**

- 9-07-99: Waiting on trucks and crane to skid rig.
- 9-08-99: Clean up location. Wait on water well rig to P&A.
- 9-21-99: MI water well rig. Start cleaning out thru conductor pipe.
- 9-22-99: Clean out to bottom of conductor. Couldn't get any deeper, sand coming up hole.
- 9-23-99: Ran 2 jts of 2" EUE tubing open-ended (to btm of conductor). Had sand at 40 ft. tubing hung up. Got loose. Got circulation. Wash down to 60' w/tubing. Picked up 3rd jt. Got hung up. Had partial circulation. Lost. Started pumping into formation. Unable to move tubing or circulate. Ran 1" pipe inside tubing. Worked 1" down to 200 ft. Last 60 ft. hard going. At 200 ft. pumped 50sx 60/40 Poz, 6% gel. No circulation. Pulled up into conductor. Waited 3 hrs. Ran 1" back to 160 ft. Pumped 75sx 60/40 Poz, 6% gel. No circulation. Pulled 1" back into surface. Fluid stands at 40 ft. SDFN.
- 9-24-99: Ran 1" back down to 200 ft. Pumped mud into formation. Could not circulate, but 1" stayed full. Pumped 30sx of Allied "Hot" cement. No circulation, but did still have pressure on connections when broke down (before had always been on vacuum). Pulled 1" back into surface. Wait 1 ½ hrs. Ran 1" back down to 160 ft. Pumped 30sx of Allied "Hot" cement followed by 50sx 60/40 Poz, 6% gel. Did not circulate. Did not displace cement from 1". Pulled 1" out, cement was 20 ft. down inside 1" (always before had been 40 ft down). Ran 1" into annulus outside of tubing to bridge at 40 ft. Circulated cement (60/40 Poz, 6% gel) to surface. Filled tubing with cement to surface O.K. Job completed at 12:30 PM 9-24-99. Job ok'd by Steve Durant, K.C.C.

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DEC 07 1999

CONSERVATION DIVISION
WICHITA, KS

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Swayze
C SE SE
Section 17-31S-19W
Comanche County, Kansas
Operator: Black Petroleum

API#: 15-033-21,030 - 00-00
660' From South Line of Section
660' From East Line of Section
ELEV: 2178' KB, 2176' DF, 2173' GL
Contractor: Pickrell Drilling Co. Inc. R-1

- 9-01-99: (On 8-31) Set 60' of 20" Conductor Casing. (On 9-1) MIRT.
- 9-02-99: Will Spud and set surface casing today, then shut down for the weekend. Resume drilling on Tuesday, Sept. 7th.
- 9-03-99: (On 9-2) Spud at 10:45 AM. Drilled to 535'. Lost circ. Dry drilled to 690'. COOH after putting 3 jts. in had hang-up. Sand from 120' to 200'. COOH. Mixed mud. Pumped jts down to 520'. COOH w/8 5/8" - drug COOH. Went back in w/drillpipe and 12 1/4" bit. Reamed each jt down to 690'. Currently COOH w/drillpipe in hopes of setting surface.
- 9-07-99: (On 9-3) Going in hole again with surface casing and hit bridge again 3' deeper @ 523'. COOH & dump load of chat around cellar. Shut down this PM in hopes that hole will seal itself over Labor Day weekend. (On 9-7) Will have to skid rig south 150-200'. Fifteen foot sink hole under rig this AM. Conductor pipe still in place. Wash out around cellar and toward dog house. Waiting on trucks and crane.
- 9-08-99: Clean up location. Wait on water well rig to P&A.
- 9-21-99: Move in water well rig.
- 9-22-99: Clean out to bottom of conductor pipe, couldn't get any deeper, sand coming in hole.
- 9-23-99: Ran 2 jts of 2" EUE tubing open ended to btm of conductor, had sand @ 40'. Tubing hung up. Got loose & gained circulation. Ran 3rd jt of tbg. Got hung up. Had partial circulation. Started pumping into formation, unable to move tubing or circulate. Ran 1" pipe inside tubing, worked 1" down to 200'. At 200' pumped 50sx of 60/40 poz 6% gel. No circ. Pulled up into conductor. Waited 3 hrs. Ran 1" back to 160', pumped 75sx 60/40 poz 6% gel. No circ. Pulled 1" back into conductor. Fluid stands @ 40'. SDFN.
- 9-24-99: Ran 1" back to 200'. Pumped mud into formation. Could not circ, but 1" stayed full. Pumped 30sx of Allied "Hot" cement. No circ, but still had pressure on connections when broke down. Pulled 1" back into surface, wait 1 1/2 hrs. Ran 1" back to 160' & pumped 30sx Allied "Hot" cement followed by 50sx 60/40 poz 6% gel. Did not circ. Did not displace cement from 1". Pulled 1" out, cement was 20' down inside 1". Ran 1" into annulus outside of tubing to bridge @ 40'. Circ cntl (60/40 poz 6% gel) to surface. Filled tubing w/cmt to surface. Job completed @ 12:30 PM on 9/24/99. Job ok'd by Steve Durant of KCC.

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