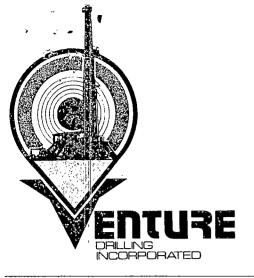
STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit		Commach				32 Rge. 17 E/W
Mail or Deliver Report to	Locatio	n as "NE,			age from li	ines
Conservation Division			NH NE	NW	SENW	NW
State Corporation Comm.	Lease C			ional Oil	_Co	
245 North Water Wichita, KS 67202	Lease N			rk #1		ell No.
Wienita, RB 07202		${\sf Address}_{oldsymbol{_}}$		chita, Ka		
	Charact	er of Wel	L1 (Comp	leted as	Oil, Gas on	r Dry Hole
		ll completion for		o filed		19 19
				g approve	<u> </u>	19
	,	g commend		1/17/80	··	19
		g complet		1/23/80	;	19
	7 -	-			r producing	formation
				depleted		
	. If a pr	oducing w	vell is	abandoned	, date of]	last production 19
Locate well correctly on above	Was per	mission o	btained	from the	Conservati	on Division or
Locate well correctly on above Section Plat	its age	nts befor	e plugg	ing was c	ommenced?_	yes
Name of Conservation Agent who s						
Producing formation		th to top		ottom	Total Dep	oth of Well 5132
Show depth and thickness of all	water, oil	and gas	formation	ons.		•
OIL, GAS OR WATER RECORDS	, st					ASING RECORD
	(VONITIENTITY	EDON	1 70	CTOR		The same of the sa
FORMATION	CONTENT	FROM	TO	SIZE 8-5/8	1,UT IN 1012	PULLED OUT
·			 	5½"	5103	none 4062
			 		1	4002
			 	1		
Describe in detail the manner was placed and the method or methologs were used, state the charafeet for each plug	thods used acter of sa	in intro	ducing i	t into th	e hold. I	
					 	
Squeezed 51 with 1 sack hul	ls, 50 sack	s cement.	Pumpe	d plug to	<u>4.730'</u>	· · · · · · · · · · · · · · · · · · ·
Shot pipe at 4030', pulled 1	OL joints.	_Mudded_h	nole to	790'_and_	sét; 20' roc	k
bridge to 770°. Filled hole cellar.	wth II ya	rds ready	mix fr	om 770' t	o base of	,
Cerrar •	*	· · · · · · · · · · · · · · · · · · ·		153		
PLUGGING COMPLETE.		- 2			11 00	, , , , , , , , , , , , , , , , , , ,
				47.	3 00 0	0
				187		1/1/2
					6000	GS/O.
(If additional de	escription	is necess	ary, us	e BACK of	this sheet	
Name of Plugging Contractor		ASING PUI	• •	-	99	
		, KANSAS				
TATE OFKANS	AS COUNT	Y OF RIC	' म			6 S .
R	DARRELL KF	T.SO	(emplo	yee of ow	ner) on (or	vner or operator
f the above-described well, being	ng first du	ly sworn	on oath	, says:	That I have	e knowledge of
he facts, statements, and matter s filed and that the same are to	rs herein c rue and cor	ontained rect. So	and the help m	log of t	he above-de	escribed well
	/04		11		·	
•	(Sign	ature)	Th	asse	ffee	08
· · ·			CHAS	SE, KANSAS	\	
SUBSCRIBED AND SWORN TO befo	ore mo this		dan		Address)	10
boolding bridge to bell	ore me mis		— day		n.	, 19 80
			m	isas i = +	Mille	· /
		11	10	- yarei	Not	ary Public.
	ARGANET MELCHE Sectionida Appt. Exp. Feb. 15, 19					, <u>-</u> - •
T CARACT TO THE CONTROL OF THE CONTR						the second secon



WIT

WELL LOG

SUITE 1625 KSB&T BLDG.

125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

#1 York

Operator: National Oil Company 200 W. Douglas Suite 550 67202 Wichita, Kansas

Commenced: 10/20/79 Completed: 11/02/79

Rotary Drilling Contractor:

Venture Drilling Inc. 1625 Vickers-KSB&T Bldg. Wichita, Kansas 67202

Total Depth: 5150'

LOG

0'	-	280 '	Red Bed and Sand
280 '	_	400 '	Shale and Sand
400 '	_	980 '	Red Bed and Shale
980'	-	1072'	Sand and Shale
1072'	_	1480'	Sand and Shale
1480'	_	2090'	Shale and Lime
2090'	_	2404 '	Shale and Lime
		2450'	Shale and Lime
		2486'	Shale and Lime
2486'		2655 '	Shale and Lime
2655 '	_	2873 '	Shale and Lime
2873 '	_	3078 '	Shale and Lime
3078 '	_	3335 '	Shale and Lime
3335 '	_	3568 '	Shale and Lime
3568 '			Shale and Lime
3713 '	_	3932 '	Shale and Lime
3932 '	– .	4060 '	Shale and Lime
4060 '		4240 '	Shale and Lime
4240 '	_	4408 '	Shale and Lime
4408 '	_	4478 '	Shale and Lime
4478 '	-	4659 '	Shale and Lime
4659 '	_	4859 '	Shale and Lime
4859 '	_	5000 '	Shale and Lime
5000 '		5053 '	Shale and Lime
5053	-	5150'	Shale and Lime
5150 '	-	RTD	
7170	_	KID	

CASING RECORD

Ran 7 jts. of New 10 3/4" 42# @ 280' w/280 sks cement; Plug down at 9:45 P.M. Cement did circulate.

STATE CEPORATION COMMISSION

JAN 181980 1-18-80 CONSERVATION DIVISION Wichita, Kansas

Ran $5\frac{1}{2}$ casing 15.5# Set @ 5114 With 200 sks of cement, plug down at 7:15 A.M.

API # 15-033-20,319