

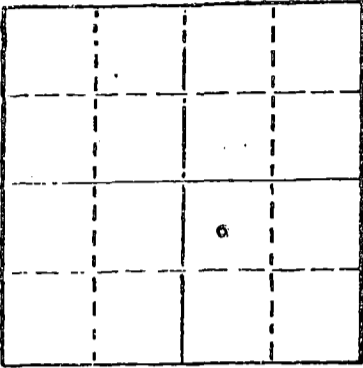
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Comanche County, Sec. 1 Twp. 325 Rge. 16 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

NW - SE  
Lease Owner Eason Oil  
Lease Name Schuette Well No. 1  
Office Address 2601 NW Expressway, Oklahoma City, Oklahoma 73112  
Character of Well (Completed as Oil, Gas or Dry Hole) gas



Locate well correctly on above  
Section Plat

Date Well completed 11/18 1980  
Application for plugging filed 3/31 1980  
Application for plugging approved 4/2 1980  
Plugging commenced 4/8 1980  
Plugging completed 4/18 1980  
Reason for abandonment of well or producing formation

Dry  
If a producing well is abandoned, date of last production  
July 1979

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well WM. T. Owen  
Producing formation Miss Depth to top 4760 Bottom 4790 Total Depth of Well 4860  
Show depth and thickness of all water, oil and gas formations.

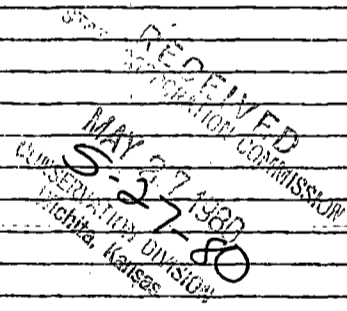
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	4855	2904
				8 5/8	2424	725

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 35 sx. pumped method in 5 1/2 csg. from 4465 to 4745 ft.
- 35 sx. pumped method in 8 5/8 csg. from 2183 to 2288 ft.
- 50 sx. pumped method in 13 3/8 from 200 to 300 ft.
- 30 sx. pump method in 13 3/8 from 3 to 33 ft.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jerry Dunkin, Inc.

STATE OF Oklahoma COUNTY OF Oklahoma ss. Eason Oil Company (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and help the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Art Scott Art Scott  
2601 NW Expressway, Oklahoma City, Oklahoma 73112  
(Address) Chief Prod. Clk

SUBSCRIBED AND SWORN TO before me this 23<sup>rd</sup> day of May, 19 80

[Signature]  
Notary Public.

My commission expires 11-20-83

**SCHLUMBERGER**

**DUAL INDUCTION LATEROLOG**

SCHLUMBERGER WELL SURVEILLING CORPORATION  
HOUSTON, TEXAS

COMPANY EASON OIL CO.

WELL SCHUETTE #1 Block #3

FIELD \_\_\_\_\_

COUNTY COMANCHE STATE KANSAS

LOCATION

NW SE

Other Services:

Sonic-CAL

Sec. 1 Twp. 32s Rge. 16w

Permanent Datum: G.L., Elev. 1980  
Log Measured From KB, 9 Ft. Above Perm. Datum  
Drilling Measured From KB

Elev.: K.B. 1989  
D.F. 1987  
G.L. 1980

Date	<u>10-15-65</u>	
Run No.	<u>TWO</u>	
Depth-Driller	<u>4860</u>	
Depth-Logger	<u>4859</u>	
Btm. Log Interval	<u>4855</u>	
Top Log Interval	<u>4844</u>	
Casing-Driller	<u>238 @ 2424</u>	@
Casing-Logger	<u>2404</u>	@
Bit Size	<u>7 1/8</u>	
Type Fluid in Hole	<u>MAGGOGEL</u>	

Dens.	Visc.	<u>9.1</u>	<u>47</u>
pH	Fluid Loss	<u>10.5</u>	<u>6.0 ml</u>
Source of Sample	<u>Flow Line</u>		
R <sub>me</sub> @ Meas. Temp.	<u>1.05 @ 71 °F</u>	@	@
R <sub>ref</sub> @ Meas. Temp.	<u>643 @ 71 °F</u>	<u>40 @ 115 °F</u>	@
R <sub>me</sub> @ Meas. Temp.	@	@	@
Source (R <sub>ref</sub> )	R <sub>ref</sub>	@	@
R <sub>me</sub> @ BHT	<u>.65 @ 119 °F</u>	@	@
Time Since Circ.	<u>2 HRS.</u>		
Max. Rec. sp.	<u>115</u>	@	@
Equip. Location	<u>3844 1st Bnd</u>		
Recorded By	<u>Grum &amp; Wiegand</u>		
Witnessed By	<u>M. L. P. Hel...</u>		

REMARKS

Changes in Mud Type or Additional Samples

Date | Sample No.

Depth-Driller

Type Fluid in Hole

Dens. | Visc.

pH | Fluid Loss

Source of Sample

R<sub>me</sub> @ Meas. Temp.

R<sub>ref</sub> @ Meas. Temp.

Source (R<sub>ref</sub>) | R<sub>ref</sub>

R<sub>me</sub> @ BHT

R<sub>ref</sub> @ BHT

Other

Type Log

Depth

Scale Changes

Scale Up Hole

Scale Down Hole

Run No.

Total Type

Tool Position

Equipment Data

Tool Position

Other

MAY 21 1966  
 COMMUNICATION DIVISION  
 Schlumberger

C.D. used SO: 1 1/2"  
Equip. Used CART No. A37  
Panel No. A37  
SONDE No. A33

SPONTANEOUS-POTENTIAL  
millivolts

RESISTIVITY  
ohms, m<sup>2</sup>/m

LATEROLOG - 8

2.0

GAMMA RAY  
API units

MEDIUM INDUCTION LOG

100.0

100.0

10

10

100.0

100.0

FOLD HERE