

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Comanche County. Sec 36 Twp 31S Rge 20 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines center SE SW

Lease Owner Gulf Oil Corporation

Lease Name M. A. Lorimor Well No. 1

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 1-18-48 19

Application for plugging filed 1-20-48 19

Application for plugging approved 2-4-48 19

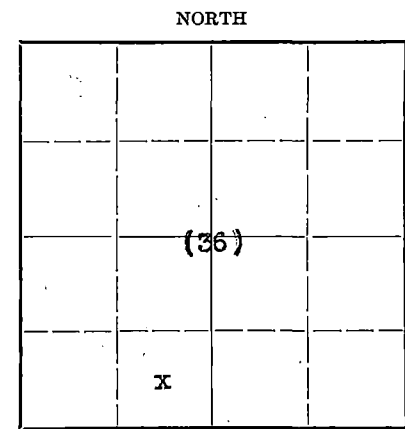
Plugging commenced 4-22-48 19

Plugging completed 4-25-48 19

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Mississippi Lime Depth to top 5191' Bottom PB 5237' Total Depth of Well PB 5237' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8"	222'	None
				8-5/8"	2450'	1704'
				5-1/2"	5194'	4418'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drilled through cement cap and knocked out bridge. Reamed cement out of 13-3/8" casing. Cleaned out hole to 255'. Drilled out cement from 255' to 300'. Bailed and cleaned out to 1672'. Encountered solid cement at 1672'. Spotted 50 sacks cement through tubing, which filled up hole 67'. Mudded hole to 275'. Ran Baker Model K cement retainer on 2-1/2" tubing and set it at 207'. Squeezed with 185 sacks cement. Spotted 15 sacks cement on top of retainer. Filled hole with mud to 10' of top collar on 13-3/8" casing. Capped with 15 sacks cement to top collar of 13-3/8" casing. Job complete.
(This is re-plugging job.)

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell, Jr., Gen. Supt.
Address Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

H. H. Wright (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

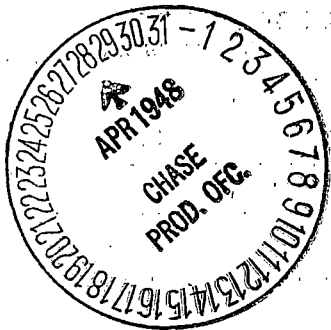
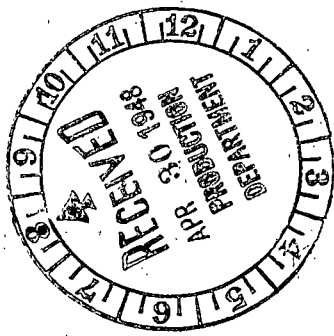
(Signature) H. H. Wright

Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of April, 1948.

My commission expires May 18, 1950 _____
Notary Public.





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WELL NO. 1 LEASE M. A. LOFINGER COMPANY Gulf Oil Corporation A.F.E. 3370
DATE—DRILLING BEGAN 7-11-47 ^{Flushing} WELL COMPLETED 2-17-48 FIRST PRODUCTION

SAND RECORD Top Mississippi 5191' TOTAL DEPTH 5239'
F. N. From 6365'

INITIAL PRODUCTION Dry Hole. Plugged and Abandoned.

CASING RECORD

SIZE	WEIGHT	THD	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
13-5/8"	36	CR	A	BY	222'	250			222'
8-5/8"	32		I	Smls	2450'	200		1722'	728'
5-1/2"	22		A	Smls	5194'	150		4415'	779'
16 jts.	BY								
75 jts.	10Y								
62 jts.	14Y								

S— T— R—

ELEVATION — 2104'

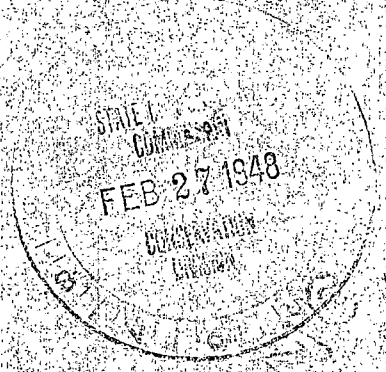
DISTANCE H: Top collar on 5-1/2" 13' below rotary table.

SHOT: 5207-37' with 35 qts.
ACIDIZED: With 2000 gallons 8-27-47 With 1000 gallons 10-16-47
With 6000 gallons 9-30-47 With 2000 gallons 10-19-47
With 500 gallons 10-14-47 With 2000 gallons 1-13-48
PLUGGED: 5191-94' with 18 holes.

FORMATION RECORD

DEPTH	FORMATION
0'	Sand
222'	Shale and red bed
222'	Shale and shells
1565	Shale and lime
1745	Shale and shells
2040	Shale and lime
2345	Shale and shells
2400	Shale and lime
2735	Lime
2810	Lime and shale
2970	Lime
3130	Lime and shale
3360	Shale
3435	Shale and lime
3795	Lime
3880	Lime and shale
3975	Shale
4370	Lime
4515	Lime and shale
4837	Lime
4850	Shale
5150	Lime
5180	Lime and shale
5640	Lime
5950	Lime and chert
5950	Lime
6020	Lime and chert
6235	Lime
6270	Sand
6365	Sand and shells
6365	Lime

TOTAL DEPTH



FILE SEC 36 T 31 R 20W
BOOK PAGE 13 LINE 3