SIP Test

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:				(See Instruc	ctions on Re	verse Side)			
in the second second	en Flow iverabilt	, ·		ografije o	Test Date 12/16/13	3		,	15.	.009-24234	1-0001	
Company FARRIS		SEREVIC	Έ			e in 1	Lease STOS	s "OWW			1-28	Well Number
County BARTO	N	E/2 E/2	tion SIA/		Section 28	· V.	TWP 19S		RNG (E 14W	/W)		Acres Attributed
Field GREAT	BEND	SHALLOV	,		Reservoir HERRII		KRIDER			thering Conn		
Completic 2-17-98					Plug Back 1890	k Total Dep	oth		Packer S	Set at		eringa mengunakan at sac bag to
Casing Si 4.5	ze	Weig 10.5			Internal C 4.090	Diameter	Set 190		Perfo 173	rations 7	To 1743	
Tubing Si	ze	Weig	ht.		Internal D	Diameter	Set	at	Perfo	rations	То	
Type Com SINGLE		(Describe)		,	Type Fluid	d Production	n .		Pump Ui	nit or Traveling	Plunger? Yes	<i>l</i> .·No
Producing ANNUL		Annulus / Tubii	ng)		% C	arbon Diox	ide		% Nitrog	jen	Gas Gr .680	avity - G ₉
Vertical D 1740	epth(H)	,					ssure Taps NGE				(Meter 2.067	Run) (Prover) Size
Pressure	Buildup:	Shut in 12	/15/13	20_	at _08	800	(AM) (PM)	Taken 12	2/16/13	20	at 0800	(AM) (PM)
Well on Li	ine:	Started	1	20	at		(AM) (PM)	Taken		20	at	(AM) (PM)
1		· · · · · · · · · · · · · · · · · · ·		·		OBSERVI	ED SURFAC	E DATA	····		Duration of Shut-	in 24.0 Hours
Static / Dynamic Property	Orifice Size (inches	Prover Pres.	Differe	ntial Te	Flowing emperature t	Well Head Temperature t	Melihead	sing Pressure P ₁) or (P _c) psia	Wellhe	Tubing ead Pressure r (P ₁) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In			<u></u>	2			215.4	229.8	paig	psia	24.0	1.5
Flow							,					
			1			FLOW ST	REAM ATTE	IBUTES				
Plate Coeffieci (F _b) (F _c Mcfd	ent	Gircie one: Meter or Prover Pressure psia	Pres Extens √ P _m	ion	Grav Fact F _g	tor	Flowing Temperature Factor F ₁₁	Fa	ation ctor pv	Metered Flor R (Mcfd)	w GOR (Cubic Fe Barrel)	Gravity
				., .	-		1					
(P _c) ² =		: (P)²	=	:			VERABILITY	") CALCUL P _c - 14.4) +		:	(P _a) (P _d)	² = 0.207 ² =
(P _c) ² - (F	P _a) ²	(P _c) ² - (P _w) ²	Choose formula 1. P _c ² - 1 2. P _c ² - 1 divided by: P _c	P 2 D 2 d	LOG of formula 1. or 2. and divide by:		Backpre Slo	essure Curve pe = "n" - or signed dard Slope	n v		Antilog	Open Flow Deliverability Equals. R x Antilog (Mcfd)
i .			,					i		·		
Open Flow	<u> </u>		, Mcfd @	14.65	psia		Deliveral	oility		off agency of the	Mcfd @ 14.65 ps	ia
The u	ındersigi	ned authority,	on behalf of	the Co	ompany, s	tates that	he is duly a	uthorized to	 o⊰make-tl	ne above repo	ort and that he ha	as knowledge of
he facts st	ated the	rein, and that	said report i							ECEMBER		, 20 13
Co	PH	40 K	cc c	W.	Chit	Laco	: WICH	Pre	0151	on U	lielore	4 Testino
	, ,	Wilness	(ii any)	***************************************		4.4.4		41.	_			Swal)
		For Con	nmission			IAL	06 20	14		Che	cked by	

exempt state and that the	e under penalty of perjury under the laws of the state of Kansas that I am authorized to request us under Rule K.A.R. 82-3-304 on behalf of the operator FARRIS WELL SERVICE COMPANY foregoing pressure information and statements contained on this application form are true and e best of my knowledge and belief based upon available production summaries and lease records
of equipmer I hereby	It installation and/or upon type of completion or upon use being made of the gas well herein named. request a one-year exemption from open flow testing for theSTOSS "OWWO" 1-28 the grounds that said well:
gas well off	trie grounds triat said weil.
(Check one) is a coalbed methane producer is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	agree to supply to the best of my ability any and all supporting documents deemed by Commission essary to corroborate this claim for exemption from testing.
	essary to corroborate this claim for exemption from testing. Dec. 31, 2013
	essary to corroborate this claim for exemption from testing. Dec. 31, 2013 Signature: Doma A Jawis
	essary to corroborate this claim for exemption from testing. Dec. 31, 2013
	essary to corroborate this claim for exemption from testing. Dec. 31, 2013 Signature: Doma A Jawis

SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Section 1