KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Deliverably Sri O/13		en Flo					(Test Date		tions on Rev	rerse Side,		l No. 15	•			
March Section TWP RNG (EW) A face Attributed Adv	De	eliverab	ilty					, ,					-0000			
million SW 31 21S 40W 640 decreased processor of the proc	Company Oil King:		.,	***************************************								,	Α		Number ·	
Addition Chase DCP Midstream DoP Midstream Plug Black Total Depth Packer Set at No Packer 10.5	Hamilton CM					,				, ,						
### Stand Depth Internal Diameter Set at Perforations To 2764	^{Field} Bradsha	ıw	٠,			1		•		***************************************	Gas Ga DCP M	thering Conn lidstream	ection			
The indicate of the indicate o	Completic 2/14/77	on Dat	e					k Total Dep	th							
## Competition (Describe) ## Carbon Dioxide ## Pump Unit-Rod ## Nitrogen ## Gas Gravity - G, ## Orithon ## Duretion of Shu-in ## Duretion of Shu-in ## Plowing ## Prower Pressure ## Prower Pres	Casing S 4.5	lize						Diameter								
rigle Gas ducting Thru (Annulus / Tubing) Titical Depth(+) Pressure Taps Flange Size Flange Getter Run) (Prover) Size Flange If on Line: Started Differential in Inches H, 0 Flowing perty Prover Pressure perty Prover Pressure perty Prover Pressure Pressure Taps (AM) (PM) Ambier or Meline or Meline Pressure Buildup: Shut in 5/9 20 13 at 2:30 AM (PM) Ambier or Meline or Shut-in 24 1/2 Hours Casing Prover Pressure perty Prover Pressure Prover Pressure perty Prover Pressure perty Prover Pressure Pr	Tubing S 2.375	ize	•••••	-	ht			Diameter			Perforations		Т	ō		
Tical Depth(H) Pressure Tape (Meter Run) (Prover) Size Si			n (De	escribe)	***************************************			d Productio	n				Plunger?	Yes / No)	
Pressure Taps (Meter Run) (Prover) Size Flange Size Flange Size Started		_	(Anı	nulus / Tubir	ng)		% C	arbon Diox	ide		% Nitrog	gen	G	as Gravity	- G _g	
Sesure Buildup: Shut in 5/9 20 33 at 2:00 (AM PM) Taken 5/11 20 13 at 2:30 (AM) PM) Ill on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Duration of Shut-in 24 1/2 Hours alter of Size perty (Inches) Prover Pressure			1)			,			,				•	•	(Prover) Size	
Started 20 at (AM) (PM) Taken 20 at (AM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P	Procure	Builde:		Shut in 5/9	 9		, 13 ₋ , 2			htakan 5/	 11	` 00		- -	(ANA)	
allo / Orifice mark Meter perty (inches) Pressure psig (Pm) Pressure psi (Pm) Pressu	•															
atic / Orifice name Meter Meter Prover Pressure perty (inches) Prover Pressure perty (inches) Prover Pressure perty (inches) Prover Pressure in nehes H₂0 Flowing pagig (Pm)								OBSERVE	D SURFACE	E DATA			Duration of	f Shut-in 2	4 1/2 Hours	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acits stated therein, and that said report is true and correct. Executed this the Telow STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES Flowing Temperature Pactor Factor Fact	Dynamic Size		е	Meter Prover Pressure		Differential in	Temperature	Well Head Temperature	Casi Wellhead I (P _w) or (P _t	Wellhead Pressure (P _w) or (P _t) or (P _c)		Wellhead Pressure (P_w) or (P_t) or (P_c)		on Lio	Liquid Produced	
FLOW STREAM ATTRIBUTES Plate oefficicient (F _p) (F _p) Reter or posiar Pressure psia P _m xh	Shut-In	.5	,	poig (i iii)	<u>'</u>					psia	psig	psia	24.5			
Plate Officient Official Mater or Prover Pressure Designed Antilog Official Standard Slope (P _y) ² = (P _y) ² (P	Flow															
Meter or Prover Pressure Factor F	,							FLOW STF	REAM ATTRI	BUTES						
P _c) ² - (P _a) ² (P _c) ² - (P _w) ² Choose formula 1 or 2: 1. P _c ² - P _a formula 1 or 2: 2. P _c ² - P _a divided by: P _c ² - P _w P _c) ² - (P _a) ² (P _c) ² - (P _a) ² (P _c) ² P _c - P _w P _c) ² - (P _a) ² (P _c) ² P _c - P _w P _c) ² P _c - P _w P _c -	Coefficient (F _b) (F _p)		Pro	Meter or Prover Pressure psia		Extension	Fact	or Temperature Factor		Factor		R	. (Ci	ubic Feet/	Fluid Gravity	
P _c) ² - (P _n) ² (P _c) ² - (P _n) ² (P _c) ² - (P _n) ² (P _c		<u>-</u>	· · · · · · · · · · · · · · · · · · ·		. J		(OPEN FL	OW) (DELIV	ERABILITY)	CALCULA	ATIONS			/D \2	. 007	
P _c) ² - (P _n) ² or or P _c) ² - (P _n) ²	P _c) ² =		<u>:</u>	(P _w) ² :					% (P	_c - 14.4) +	14.4 =	:				
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Sth	$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	$(P_c)^2 - (P_w)^2$		1. P _c ² -P _a ² LOG of formula 2. P _c ² -P _d ² 1. or 2. and divide		Slope 		e = "n" or signed	n x	LOG	Antilog	, [Deliverability Equals R x Antilog	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Sth												•				
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Witness (if any) For Commission Witness (or any) For Commission Checked by APR 112	Open Flo	w .	-			Mcfd @ 14	65 psia		Delivershi	lity	<u>.</u>		Mofd @ 14	65 peia		
acts stated therein, and that said report is true and correct. Executed this the State of the st	·		ianer	d authority o				tates that h			make #		-		nwlodae of	
Witness (if any) For Company For Commission Checked by													A and that	ne nas kno		
Witness (if any) For Company For Commission Checked by				1AII-	/it	*****			5	Du	il	Tel.	4	K	CC WIC	
Checked by	,															
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Oil Kings
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Banbury A
gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No ✓ is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: April 9, 2014
Signature: <u>Jubil</u> Pell— Title: <u>Secretary</u>

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

APR 11 2014