



I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zweygardt 2-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/21/13

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Signature: \_\_\_\_\_

*Jannell Mattioli*

Title: Production Assistant

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**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W386

Zweygardt 02-24

St. Francis

St. Francis

None

June-13

FloBoss

DATE	Casing PSI	STATIC	MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
6/1/2013	49	62	29	8	4	9	
6/2/2013	53	66	30	8	4	10	
6/3/2013	51	64	31	8	4	10	
6/4/2013	50	63	31	8	4	11	
6/5/2013	54	67	31	8	4	10	3 min bt
6/6/2013	62	75	31	8	4	9	
6/7/2013	58	71	32	8	2		5 si for state test - cp 60
6/8/2013	53	66	0	8	2	24	5 reopened - cp 112
6/9/2013	58	71	37	8	4	11	
6/10/2013	88	101	37	8	4	2	9
6/11/2013	76	89	31	8	2	1	5 pu off hfp
6/12/2013	76	89	31	8	0		0
6/13/2013	58	71	34	8	2		5 restart pu
6/14/2013	58	71	31	8	4	10	
6/15/2013	63	76	31	8	4	11	
6/16/2013	65	78	31	8	4	12	
6/17/2013	59	72	31	8	2		5 pu off
6/18/2013	54	67	31	8	0	0	
6/19/2013	50	63	29	8	2		5 restart pu
6/20/2013	56	69	29	8	4	11	
6/21/2013	63	76	31	8	4	10	3 min bt greased
6/22/2013	79	92	29	8	4	13	
6/23/2013	81	94	26	8	2		5 pu off hfp
6/24/2013	78	91	28	8	0	0	
6/25/2013	83	96	27	8	0	0	
6/26/2013	79	92	27	8	0	0	
6/27/2013	84	97	28	8	4		5 restart pu
6/28/2013	54	67	29	8	4	12	
6/29/2013	54	67	29	8	4	10	
6/30/2013	54	67	30	8	4	11	
7/1/2013							

Total

882

219

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Zweygardt 02-24

St. Francis

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None

July-13

FloBoss

DATE	Casing			SPM	CYCL	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF					
7/1/2013	56	69	29	8	4		10	
7/2/2013	58	71	31	8	4		7	
7/3/2013	55	68	31	8	4		9	
7/4/2013	59	72	30	8	4		8	
7/5/2013	59	72	30	8	4		11	treated well
7/6/2013	60	73	30	8	4		8	
7/7/2013	69	82	30	8	4		9	
7/8/2013	68	81	29	8	4		10	
7/9/2013	66	79	29	8	4		10	3 min bt
7/10/2013	63	76	32	8	4		9	
7/11/2013	66	79	32	8	4		11	
7/12/2013	72	85	28	8	2		5	shut pumping unit off hfp
7/13/2013	79	92	28	8	0	2.5	0	
7/14/2013	78	91	32	8	0		0	
7/15/2013	58	71	33	8	2		6	started pu
7/16/2013	55	68	30	8	4		11	
7/17/2013	52	65	30	8	4		10	3 min bt greased
7/18/2013	81	94	28	8	2		6	pu off hfp
7/19/2013	73	86	26	8	0		0	
7/20/2013	75	88	26	8	0		0	
7/21/2013	75	88	26	8	0		0	
7/22/2013	71	84	26	8	0		0	
7/23/2013	69	82	26	8	2		6	restart pu
7/24/2013	76	89	25	8	4		10	
7/25/2013	79	92	24	8	2		6	pu off hfp
7/26/2013	68	81	27	8	2		6	restart pu
7/27/2013	57	70	27	8	4		10	
7/28/2013	60	73	28	8	4		9	
7/29/2013	58	71	28	8	4		10	
7/30/2013	57	70	29	8	2	3.5	6	pu off hfp
7/31/2013	111	124	15	8	0	5.5	0	

Total

875

203

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Zweygardt 02-24

St. Francis

St. Francis

None

August-13

FloBoss

DATE	Casing		SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF				
8/1/2013	79	92	26	8		
8/2/2013	78	91	30	8		
8/3/2013	74	87	30	8		
8/4/2013	75	88	28	8		
8/5/2013	66	79	24	8		
8/6/2013	56	69	24	8		
8/7/2013	51	64	24	8	1	5 restart pu
8/8/2013	56	69	24	8	2	10
8/9/2013	59	72	26	8	2	10
8/10/2013	57	70	26	8	1	9
8/11/2013	55	68	27	8	2	8
8/12/2013	55	68	27	8	2	10
8/13/2013	55	68	27	8	2	7
8/14/2013	56	69	28	8	2	5 3 min bt greased
8/15/2013	56	69	28	8	2	0.5 6
8/16/2013	66	79	27	8	2	7
8/17/2013	66	79	29	8	2	9
8/18/2013	67	80	28	8	2	10
8/19/2013	68	81	28	8	2	1.5 4
8/20/2013	90	103	28	8	0	1 0
8/21/2013	86	99	24	8	0	0
8/22/2013	90	103	27	8	0	5 0
8/23/2013	74	87	27	8	0	0
8/24/2013	83	96	31	8	0	1 0
8/25/2013	88	101	21	8	0	1 0
8/26/2013	57	70	27	8	0	0
8/27/2013	53	66	25	8	1	3 restart pu, didn't wait for water
8/28/2013	52	65	25	8	2	6
8/29/2013	91	104	25	8	1	1 3 pu off hfp
8/30/2013	86	99	20	8	0	0
8/31/2013	87	100	20	8	0	0

Total

811

112

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