

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 16, 1985
month day year 2:44

API Number 15- 033-20680-00-00

OPERATOR: License # 8939
Name Prater Oil Corporation
Address 418 Petroleum Building
City/State/Zip Amarillo, Texas 79101
Contact Person Gordon Prater
Phone (806) 374-5881

C NW SE Sec 3 Twp 32. S, Rge 18. East West
(location)
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Comanche
Lease Name Miller Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 240 feet
Lowest usable water formation Top of Permian
Depth to Bottom of usable water 260 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 260 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 1-12-86
Approved By 7-12-85 R
R.H. for KOHE

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5300 feet
Projected Formation at TD Mississippi
Expected Producing Formations Kansas City, Morrow, Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/12/85 Signature of Operator or Agent Teresa Quinton Title Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

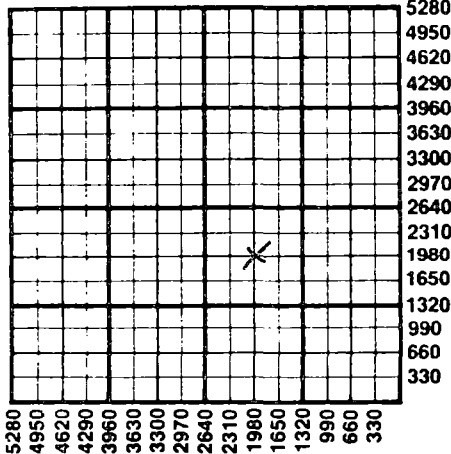
07-12-1985

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Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

Conservation Division
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238