

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-033-21355-0000
CORRECTED
Corrected Copy 4/2/03

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 3 2003
month day year

Spot 100' E of C SW SE SW East
SW SE SW Sec. 15 Twp. 32s S. R. 18 West

OPERATOR: License# 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road
City/State/Zip: Wichita, KS 67212-3240
Contact Person: Brent B. Reinhardt
Phone: 316-773-2300

330 feet from (S) N (circle one) Line of Section
3530 feet from (E) W (circle one) Line of Section

Is SECTION X Regular _____ Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

County: Comanche

Lease Name: KOEHN Well #: 1-15

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Viola

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1898' feet MSL

Water well within One-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220'

Depth to bottom of usable water: 240'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 650'

Length of Conductor Pipe required: none

Projected Total Depth: 5850'

Producing Formation Target: Viola

Water Source for Drilling Operations:
Well X Farm Pond _____ Other Haul Water

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic; # of Holes _____ Other _____
 Other _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/18/03 Signature of Operator or Agent: Brent B Reinhardt Title: Production Manager

Brent B. Reinhardt

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per Alt. 1 2

Approved by: _____ 14-30 03 RJP

This authorization expires: _____

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____ Hummon Corporation _____
 Lease: _____ KOEHN _____
 Well Number: _____ #1-15 _____
 Field: _____ Wildcat _____
 Number of Acres attributable to well: _____ 240 _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

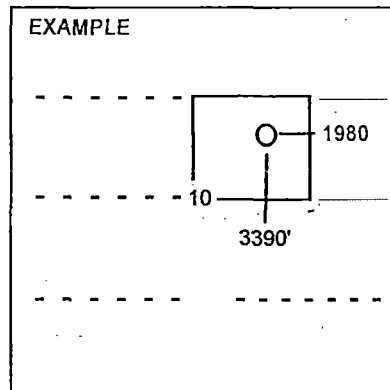
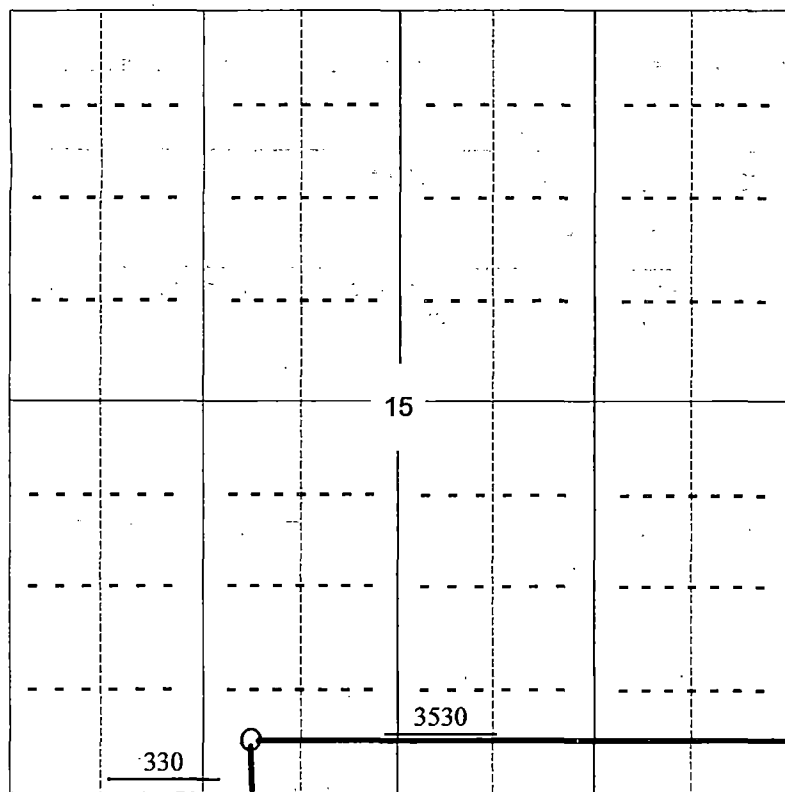
Location of Well: County: _____ Comanche _____
 _____ 330 _____ feet from (S) / N (circle one) Line of Section
 _____ 3530 _____ feet from (E) / W (circle one) Line of Section
 Sec. 15 Twp. 32s S. R. 18 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)



SEWARD CO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).