

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-5-2000

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SPAT: Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. files (5) days prior to commencing well

Spot 140'S & 150'E of NE-SW-SE Sec 18 Twp 32S. S. Rg 18. East West

Expected Spud Date February 30 2000 month day year

850' feet from South line of Section 1500' feet from East line of Section IS SECTION X REGULAR IRREGULAR

OPERATOR: License # 32389 Name: Star Resources, LLC Address: P.O. Box 5185 City/State/Zip: Englewood, Colorado 80155 Contact Person: Al Iakovakis Phone: (303) 296-1434

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche Lease Name: Cary Well #: 18-15 Field Name: Nescatunga

CONTRACTOR: License #: ADVISE ON ACO-1

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Viola

Name: Unknown at this time

Nearest lease or unit boundary: 850'

Ground Surface Elevation: 2099 feet MSL

Well Drilled For: Well Class: Type Equipment:

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

X Oil Enh Rec Infield X Mud Rotary

Depth to bottom of fresh water: 180' +/-

Gas Storage X Pool Ext. Air Rotary

Depth to bottom of usable water: 240' +/-

OWWD Disposal Wildcat Cable

Surface Pipe by Alternate: X 1 2

Seismic: # of Holes Other

Length of Surface Pipe Planned to be set: 550' +/-

Other

Length of Conductor pipe required: None

If OWWD: old well information as follows:

Projected Total Depth: 6200'

Formation at Total Depth: Arbuckle

Operator:

Water Source for Drilling Operations:

Well Name:

well farm pond X other

Comp. Date: Old Total Depth

DWR Permit #:

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-19-00 Signature of Operator or Agent: Title: V.P. ENGINEERING

FOR KCC USE: API # 15- 033-210620000 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. 1 X Approved by: JK 1-31-2000 This authorization expires: 7-31-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

01-24-2000/05 RECEIVED STATE CORPORATION COMMISSION JAN 24 2000 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

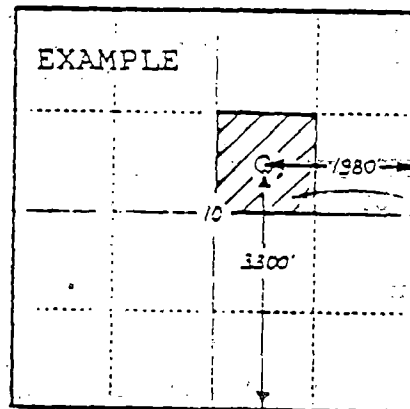
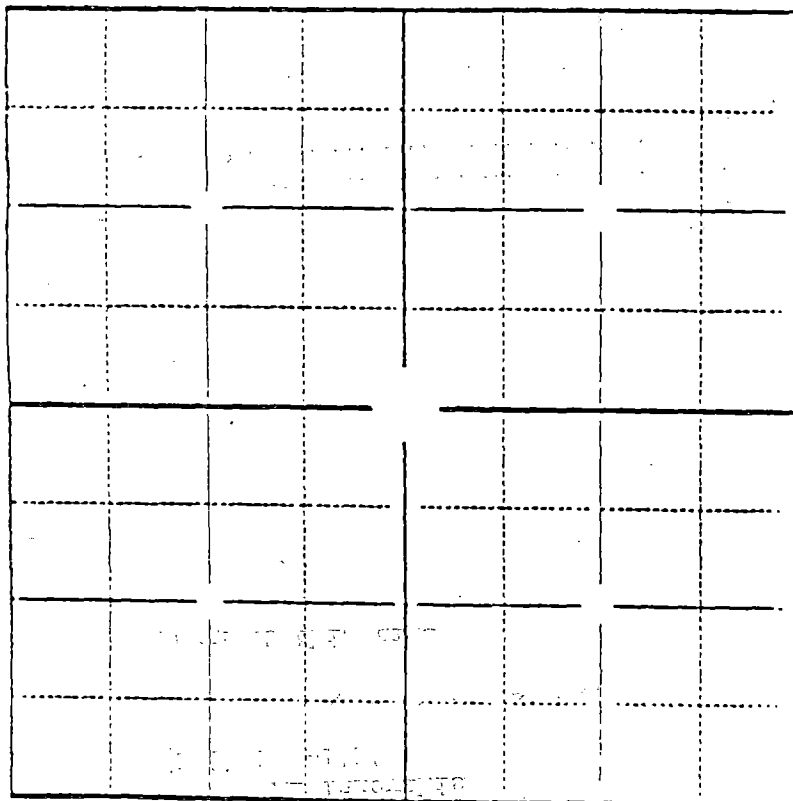
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.