

\*\*CORRECTED\*\*

**CORRECTED**

For KCC Use:  
Effective Date: 10-24-01  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date December 1, 2001  
month day year  
Spot AP Se-Sw NW NW Sec. 18 Twp. 32 S. R. 18  East  West

OPERATOR: License# 3532  
Name: CMX, Inc.  
Address: 150 N. Main, Suite 1026  
City/State/Zip: Wichita, KS 67202  
Contact Person: Douglas H. McGinness II  
Phone: 316-269-9052

1195 \*\* feet from N (circle one) Line of Section  
500 \*\* feet from W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929  
Name: Duke Drilling Co., Inc.

County: Comanche  
Lease Name: 7th Avenue Well #: 1  
Field Name: Coldwater TWST  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Viola

Well Drilled For:  Oil  Enh Rec  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 330 From South UNIT LINE PER ORDER  
Ground Surface Elevation: 2087.4 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 600  
Length of Conductor Pipe required: 60  
Projected Total Depth: 5900  
Formation at Total Depth: Viola  
Water Source for Drilling Operations: Well  Farm Pond  Other X  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

WAS: 60' N-W/2-W/2-NW  
1260' FNL ; 330' FWL

**AFFIDAVIT**

**RECEIVED**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

OCT 31 2001  
10-31-2001  
KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an-ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/30/01 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 033-21273-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per AL (1) X  
Approved by: DPW 11-9-01 / ORIG DPW 10-19-01  
This authorization expires: 4-19-02  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18  
32  
18W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

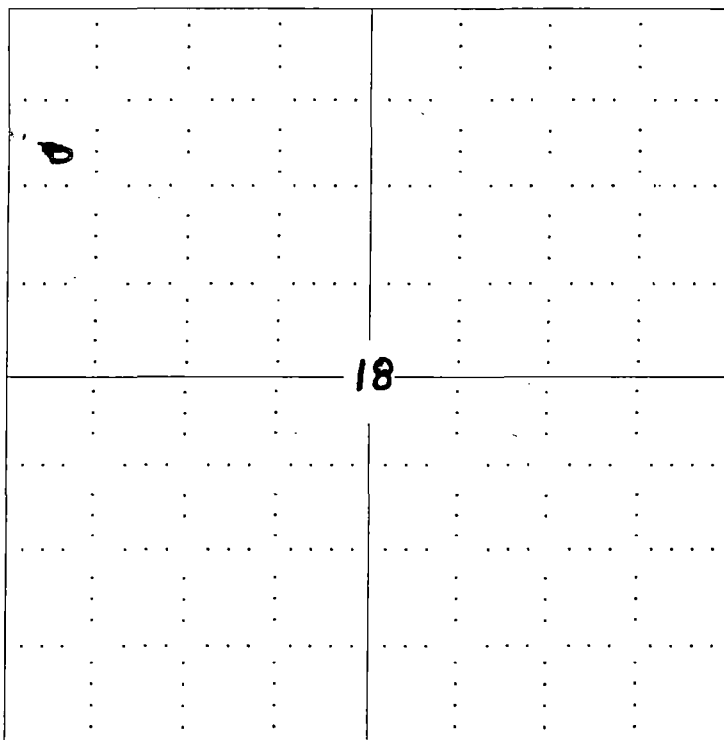
API No. 15 - 033-21273-0000  
 Operator: CMX, Inc.  
 Lease: 7th Avenue  
 Well Number: 1  
 Field: Coldwater TWST  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: Comanche  
 1195 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 500 \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Sec. 18 Twp. 32 S. R. 18  East  West  
 Is Section \_\_\_\_\_ Regular or  Irregular

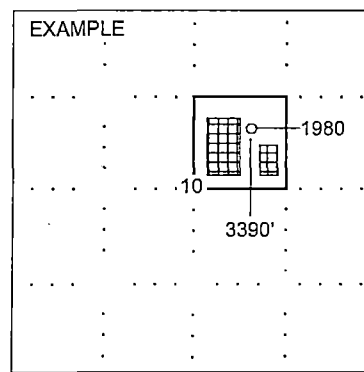
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
**OCT 31 2001**  
**KCC WICHITA**



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



15-033-21273-0000

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*Kansas Corporation Commission*

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Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

November 9, 2001

Douglas H McGinness II  
CMX Inc  
150 N Main  
Suite 1026  
Wichita KS 67202

Re:    Drilling Pit Application  
      7<sup>th</sup> Avenue Lease Well No. 1  
      NW/4 18-32S-18W  
      Comanche County, Kansas

Dear Mr. McGinness:

According to the above referenced surface pond application, steel pits will be utilized along with a small pit in which to temporarily place drilling waste. District staff has inspected the above referenced location and has determined that the pit shall be constructed without slots, the bottom shall be flat and reasonably level.

KCC has been informed that the contents of the pit and steel tanks will be hauled to an existing reserve pit operated by another operator on land owned by a different landowner. Written permission shall be obtained from both entities as well as permission from district office to haul into this pit (haul-off pit). Please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of waste transfer.

The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

*Jonelle Rains*

Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc:    Steve Durrant  
      File