

For KCC Use:

Effective Date:

7.27.2002

District #

SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED 07-18-2002 JUL 18 2002 KCC WICHITA

Form C-1

September, 1999

Form must be Typed

Form must be Signed

All blanks must be filled

Expected Spud Date 7/24/2002

OPERATOR: License# 5050 Name: Hummon Corporation Address: 950 N. Tyler City/State/Zip: Wichita, Kansas 67212 Contact Person: Wendy Wilson Phone: 316-773-2300

CONTRACTOR: License# 5929 Name: Duke Drilling Rig #4

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows:

Operator: Gear Petroleum Well Name Beeley #1-22 Original Completion Date: 12-23-82 Original Total Depth: 5710' Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot ApC: NW SW Sec 22 Twp 32S Rng 18W 1980' fsl feet from (S) W (circle one) Line of Section

610' fwl feet from (W) (circle one) Line of Section Is SECTION XX Regular Irregular?

County: Commanche Lease Name: Beeley Well # 1-22 SWD Field Name: Nescatunga

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 610'

Ground Surface Elevation: 2074' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe set: 562

Length of Conductor Pipe required: NONE 0

Projected Total Depth: 6200'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well XX Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/17/02 Signature of Operator or Agent Title: Prod. Manager Agent

For KCC Use ONLY

API # 15 Conductor 15-033-20582-0001 Conductor pipe required NONE feet Minimum surface pipe required 562 feet per Alt. 1 X Approved by: RJP 7-22-2002 This authorization expires: 1-22-2003 (This authorization void if drilling not started within 6 months of effective date.) Spud date: agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

22 32 18W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

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JUL 18 2002  
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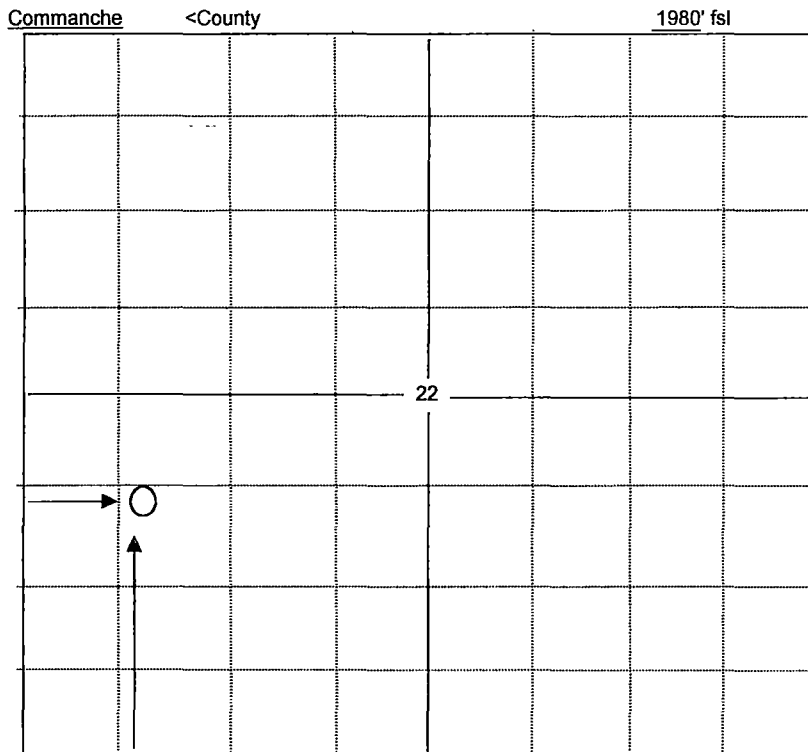
If the intended well is a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
 Operator Hummon Corporation  
 Lease Beeley  
 Well Number: 0  
 Field: Nescatunga  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: ApC - NW - SW

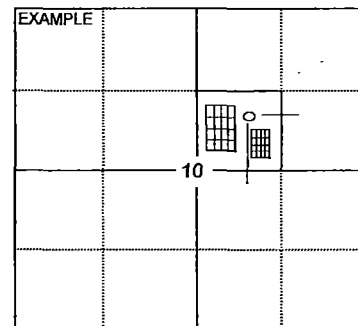
Location of Well: County: Commanche  
1980' fsl feet from S / N (circle one) Line of Section  
610' fwl feet from E / W (circle one) Line of Section  
 Sec. 22 Twp. 32S 18W  East  West  
 Is Section X Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



610' fwl



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).