For KCC Use:	-27.20	002	KANSAS CORPOR OIL & GAS CONSE			My.		Septemb	orm C-1 er, 1999
District #	1		NOTICE OF IN			Kra.	300	Form must be	e Tvoed
SGA? Yes N	0	 Must be	approved by KCC five	(5) days pr	rior to commencir	ng well	VICHITA	Form must be	Signed
				Spot N	VE NE SY			Γ-	East
Expected Spud Date	7	28	2002			ec 22 Twp 32	S Rng 18V	v X	West
• •	month	day	year	2310' f				Line of Section	_
						_	~		
OPERATOR: License#	Hummon C	5050	<u></u>	2310' f			_	Line of Section	1
Name:	Is SEC	TION XX	Regular	Irre	gular?				
Address:	950 N. Tyle	er						•	
City/State/Zip:	Wichita, Ka	nsas 67212		County	r: Coma	nche			
Contact Person:	Wendy Wils	son		Lease Name: Beeley Well #					
Phone:	316-773-23			Field N	lame: Nesca	itunga 🕜			
				Is this :	a Prorated / Space	ced Field?		Yes X	Nowing
CONTRACTOR: License#		5929			Formation(s):		Viola		1.10
	Dules F			_	` '			330?	
Name:		Orilling Rig #4			st Lease or unit b	·			
Well Drilled For:	<u>_</u>	Nell Class:	Type Equi pm ent:	Ground	d Surface Elevati	on:	2047'		et MSL
X Oil E	nh Rec	Infield	X Mud Rotary	Water	well within one-q	uarter mile:		Yes	No _
X Gas S	torage	Pool Ext	Air Rotary	Public	water supply wel	l within one mile	:	Yes X]No
	isposal F	Wildcat	Cable	Depth t	to bottom of fresh	n water:	120'		_
	of Holes	Other		•	to bottom of usat		180'		
Other					e Pipe by Alterna		2		
					of Surface Pipe			0'	
If OWWO: old well informat	ion as follows:				of Conductor Pir			O NONE	
Operator:				•	ted Total Depth:	· -	570		
Well Name:			/	Format	tion at Total Dept	h:	Viol	a .	
Original Completion Date:		Original Tot	tal Depth:	Water	Source for Drilling	g Operations:			
Directional, Deviated or Horiz	ontal wellbore?	No. 1	Yes X No	. V	Vell XX : Fam	Pond	Other		
If Yes, true vertical depth:	,				Permit #:				
in roof tide vertical depair.	-			Dilli	OIIII #.		· · · · · · · · · · · · · · · · · · ·	· · · ·	
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·				(Note: A	oply for Permit v	vith DWR 🔀	7)	
KCC DKT #:			, .	· Will Co	res be taken?			Yes X	7No /
	-				proposed zone:	•			1.10
				11 163,	proposed zone.				
			AFF	IDAVIT					
The undersigned hereby affirm				of this well	will comply with i	K.S.A. 55-101, 6	et. seq.		
It is agreed that the following 1. Notify the appropriate of	minimum require	or to enudding	met: of well:						
2. A copy of the approved				a ria:					
3. The minimum amount	_		•		ent to the top: in :	all cases surfac	e nine <i>shall he</i>	set	
through all unconsolidate						un oudoo ourrao	o pipo dilan 20		
4. If the well is dry hole, a	n agreement bet	ween the oper	ator and the district office	ce on plug	length and place	ment is necessa	ary <i>prior to plu</i>	igging;	
The appropriate district	office will be not	lified before we	ell is either plugged or p	roduction o	casing is cemente	ed in;	•		
6. If an ALTERNATE II Co				below any	usable water to s	surface within 12	20 days of spu	≀d	
date. <i>In all cases, NOTI</i>	FY district office	e prior to any o	cementing.		_				
I hereby certify that the stater	nents made here	in are true and	i to the best of my knov	vledge and	belief.				
			1	11.0	1/1/0	V 4			
Date: 7/18/02	Siç	gnature of Ope	rator or Agent (人又	lua	e cua	Title: Prod. M	anager		Agent
			-0	-	7				
For KCC Use ONLY				}/	Remember to:				
API # 15 - Conducto r	15.03	33-2	1325-00.	$\alpha \alpha +$	- File Drill Pit Ap	nlication (form (CDP_1) with lot	ent to Drill:	2
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		i ne nuu eu wh	Pacauoti (IOIIII (אוו ואוא (י - יריכ	511 IO DIM,	
Conductor pipe required	NON	<u> </u>	feet	ļ.	 File Completion 	Form ACO-1 w	ithin 120 days	of spud date;	8
Minimum surface pipe re	auired 20	<u> </u>	feet per Alt. 1	اط	- File acreage att	ribution plat acc	cording to field	proration order	. 1
			_ · •			•		•	(1)
Approved by:	3 m 1-2	22.20C)		 Notify appropria 	ite district office	48 hours prior	to workover or	\sim
This authorization expire	s 1-2	2.200) 3		re-entry;	••			12
(This authorization void in					re-entry, - Submit plugging	report (CPA)	after plugging i	s completed	ŀ
1 _			5 5. 5551176 0016./						\sim
Spud date: Agent:				l·	 Obtain written a 	pproval before	disposing or inj	ecting salt water	эт. <mark>С</mark> С
						•			٠, ح

15-033 - 21325-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attibutable to a well in a prorated or spaced field

RECEIVED RUCHICHICA If the intended well is a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attibution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attibution unit for oil wells.

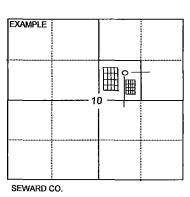
API No. 15-				Location of Well: Count	ty: Coma	anche			
Operator	Hummon Corporation			2310' fsl	_feet from S	/ N (circle one	Line of Section		
Lease	Beeley			2310' fwl	feet from E	∄ / W (circle one) Line of Section		
Well Number:	0		<u></u>	Sec. 22 Twp. 32	<u>2S</u> <u>1</u>	18W	East X West		
Field:	Nescatunga								
Number of Acres attibutable to well:				Is Section X Regular or Irregular					
QTR/QTR/QTR	of acreage: ApC -	NE	SW						
				If Section is Irregula	r, locate well	from nearest co	orner boundary.		
				Section corner used:	NE	NW	_SESW		

PLAT

(Show location of the well and shade attibutable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

Comanche	che <county< th=""><th colspan="4"><u>2310'</u> fsl</th></county<>					<u>2310'</u> fsl			
				2	2				
			+ (

2310' fwl



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).