

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 24, 1989
month day year

75' W of C-NE SW 20. 31 S, Rg 18 X East West

OPERATOR: License # 3646
Name: HAVEN ENERGY CORPORATION
Address: 7310 East Kellogg
City/State/Zip: Wichita, Kansas 67207-1695
Contact Person: Craig Morris
Phone: 316/698-4407

..... 1980 feet from South line of Section
..... 3375 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

County: Comanche
Lease Name: Butler Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Lansing, Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2184' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: N/A
Projected Total Depth: 5300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 21, 1989
Signature of Operator or Agent: Sally R. Byers Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
KANSAS CONSERVATION COMMISSION
7-21-89
JUL 21 1989

FOR KCC USE:
API # 15-033-20,752-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: DPW 7-21-89
EFFECTIVE DATE: 7-26-89
This authorization expires: 1-21-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

20
31
18 W

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.