

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date
October 7, 1989
month day year

50'E & 150'N of
C - SW NE Sec 18 Twp 31 S, Rg 18 X East
West

3450
1930
..... feet from South line of Section
..... feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3646
Name: HAVEN ENERGY CORPORATION
Address: 7310 East Kellogg
City/State/Zip: Wichita, Kansas 67207-1695
Contact Person: Craig Morris
Phone: 316/689-4407

County: Comanche
Lease Name: Miller Well #: 3
Field Name: Alford SW

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

Is this a Prorated Field? yes X no
Target Formation(s): Lansing, Mississippi, Viola
Nearest lease or unit boundary: 1830

Ground Surface Elevation: 2196 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: None
Projected Total Depth: 5600'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
..... well farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zones:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth locations:

AFFIDAVIT

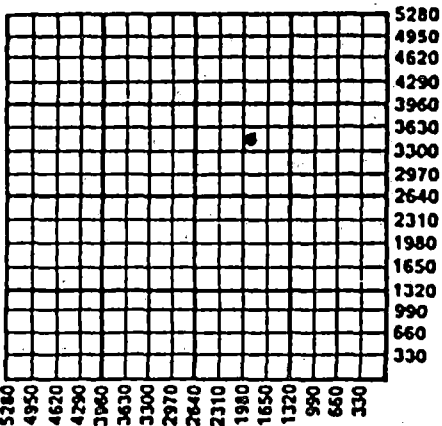
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/5/89 Signature of Operator or Agent: Dale R. Byers Title: Agent



RECEIVED
 CONSERVATION DIVISION
 OCT 6 1989
 10-5-89
 Wichita, Kansas

FOR KCC USE:

API # 15- 033-20,764-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. (1) X

Approved by: DPW 10-06-89

EFFECTIVE DATE: 10-11-89

This authorization expires: 4-06-90
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

18
31
18W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.