

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... July 31, 1989 .....  
month day year

..... C NE SE Sec 18 Twp 31 S, Rg 18 X East West

..... 1980 ..... feet from South line of Section  
..... 660 ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # ..... 3646 .....  
Name: ..... HAVEN ENERGY CORPORATION .....  
Address: ..... 7310 East Kellogg .....  
City/State/Zip: ..... Wichita, Kansas 67207-1695 .....  
Contact Person: ..... Craig Morris .....  
Phone: ..... 316/698-4407 .....

County: ..... Comanche .....  
Lease Name: ..... Sherman "A" ..... Well #: ..... 1 .....  
Field Name: ..... Wildcat .....

CONTRACTOR: License #: ..... 5864 .....  
Name: ..... LOBO DRILLING COMPANY .....

Is this a Prorated Field? ..... yes X no  
Target Formation(s): ..... Lansing Mississippi Simpson  
Nearest lease or unit boundary: ..... 660 .....

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Inj ... Infield ..X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ..X Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: ..... 2198 ..... feet MSL  
Domestic well within 330 feet: ..... yes X no  
Municipal well within one mile: ..... yes X no

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Depth to bottom of fresh water: ..... 200' .....  
Depth to bottom of usable water: ..... 200' .....  
Surface Pipe by Alternate: ..... X 1 ..... 2 400'

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

Length of Surface Pipe Planned to be set: .....  
Length of Conductor pipe required: ..... None  
Projected Total Depth: ..... 5900' .....  
Formation at Total Depth: ..... Simpson .....  
Water Source for Drilling Operations:  
... well ... farm pond X ... other

DWR Permit #: .....  
Will Cores Be Taken?: ..... yes X no  
If yes, proposed zone: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 28, 1989 Signature of Operator or Agent: *Sally R. Byers* Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
JUL 31 1989  
7-31-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 033-20,754-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200' feet per Alt. (1) X  
 Approved by: DPW 7-31-89  
 EFFECTIVE DATE: 8-04-89  
 This authorization expires: 1-31-90  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

18  
31  
18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.