

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 6, 1989
month day year

C SE NE Sec 18 Twp 31 S, Rg 18 East
West

3300 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3646
Name: HAVEN ENERGY CORPORATION
Address: 7310 East Kellogg
City/State/Zip: Wichita, Kansas 67207-1695
Contact Person: Craig Morris
Phone: 316/689-4407

County: Comanche
Lease Name: Miller Well #: 2
Field Name: ~~Wildcat~~ ALFORD SW
Is this a Prorated Field? yes no
Target Formation(s): Lansing, Mississippi, Viola
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2198' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: N/A
Projected Total Depth: 5600'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

CONTRACTOR: License # 5864
Name: LOBO DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 5, 1989 Signature of Operator or Agent: Sally R. Byers Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	*
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
SEP 5 1989
9-5-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-033-20,758-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DPW 9-05-89
EFFECTIVE DATE: 9-10-89
This authorization expires: 3-05-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

18
31
18W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.