

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-4-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 4.....10.....98.....
month day year

Spot _____ East
.....NE.....NW.....SE. Sec ..24. Twp ..31. S, Rg ..18. West

OPERATOR: License # 4549
Name: ..ANADARKO PETROLEUM CORPORATION
Address: ..P.O.BOX 351
City/State/Zip: ..LIBERAL, KANSAS ..67905-0351
Contact Person: ..JIM.BARLOW
Phone: ...(316)-624-6253

.....2310..... feet from xxxxx / South line of Section
.....1650..... feet from East / xxxxx line of Section
IS SECTION REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..COMANCHE

CONTRACTOR: License #: 5929
Name:DUKE.DRILLING

Lease Name: ..EMERICK."C"
Field Name: ..WILMORE
Is this a Prorated/Spaced Field? yes ..X. no
Target Formation(s): ..MISSISSIPPIAN/VIOLA

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ..X. Infield ..X. Mud Rotary
..X. Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: .1650
Ground Surface Elevation:2125.(EST)..... feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water: 260
Depth to bottom of usable water: 280
Surface Pipe by Alternate: ..X. 1 2
Length of Surface Pipe Planned to be set:500.....
Length of Conductor pipe required:NONE.....

If OWWO: old well information as follows:

Projected Total Depth: ..5750
Formation at Total Depth: ..SIMPSON
Water Source for Drilling Operations:
.....X. well farm pond other

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? (APPLY FOR FROM DWR) yes ..X. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length, and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-19-98 Signature of Operator or Agent: Marc Harvey Title: DRILLING TECHNICAL ASSISTANT

FOR KCC USE:
 API # 15- 033-209570000
 Conductor pipe required NONE feet
 Minimum surface pipe required 300 feet per Alt. (1) X
 Approved by: JK 3-30-98
 This authorization expires: 9-30-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

*LOST CIRCULATION
CAN OCCUR FROM
500-600'

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED

MAR 26 1998

3-26-98

WICHITA, KANSAS

24
31
18
18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ANADARKO PETROLEUM CORPORATION
 LEASE EMERICK "C"
 WELL NUMBER 3
 FIELD WILMORE

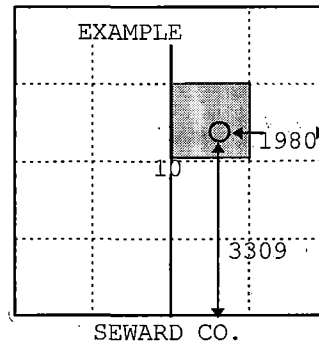
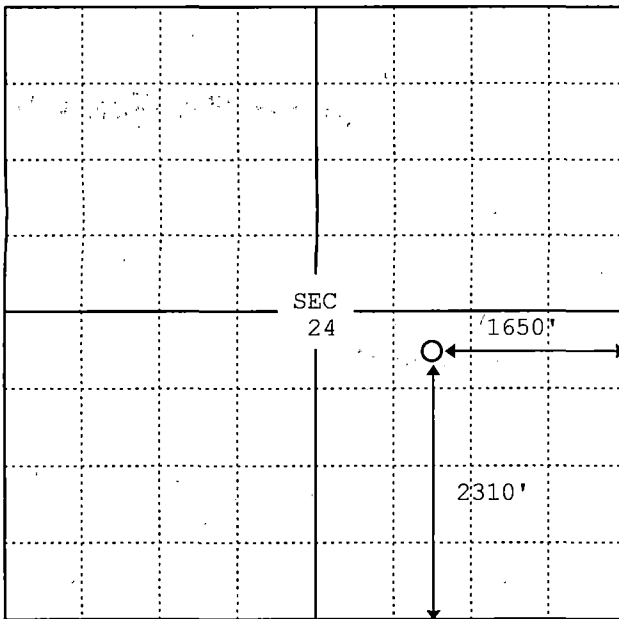
LOCATION OF WELL: COUNTY COMANCHE
2310 feet from xxxxx/south line of section
1650 feet from east/xxxx line of section
 SECTION 24 TWP 31S RG 18W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE - - -

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.