

EFFECTIVE DATE: 3-31-97

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date .4.....1.....97.....
month day year

Spot _____ East
N/2- N/2- NW.Sec ..24. Twp ..31. S, Rg ..18.. West

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KANSAS 67905-0351
Contact Person: JIM BARLOW
Phone: (316)-624-6253

CONTRACTOR: License #: 5929
Name: DUKE DRILLING

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> O/W/O	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If O/W/O: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

.....330..... feet from xxxxx / North line of Section
.....1320..... feet from xxxx / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: COMANCHE
Lease Name: ..PYLE.. "C" Well #:1
Field Name: ..WILMORE
Is this a Prorated/Spaced Field? yes no
Target Formation(s): ..MISSISSIPPIAN
Nearest lease or unit boundary: ..330
Ground Surface Elevation:2058.8 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: ..140' (JK)
Depth to bottom of usable water: ..300' (JK)
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: ..500
Length of Conductor pipe required: ..NONE
Projected Total Depth: ..5100'
Formation at Total Depth: ..MISSISSIPPIAN
Water Source for Drilling Operations:
 well farm pond other
(APPLY FOR FROM DWR)
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/24/97 Signature of Operator or Agent: David Kappler Title: DIVISION DRILLING ENGINEER.
DAVID W. KAPPLER

FOR KCC USE:
 API # 15- 033-709260000
 Conductor pipe required NONE feet
 Minimum surface pipe required 320' feet per Alt. 1
 Approved by: JK 3-26-97
 This authorization expires: 9-26-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORP COMM
1997 MAR 25 A 11: 16

24 31 18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ANADARKO PETROLEUM CORPORATION
 LEASE PYLE "C"
 WELL NUMBER 1
 FIELD WILMORE

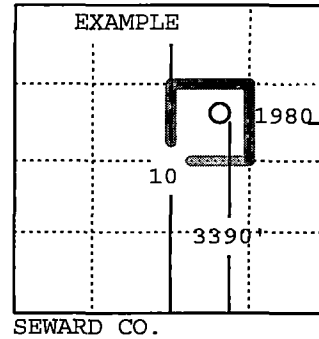
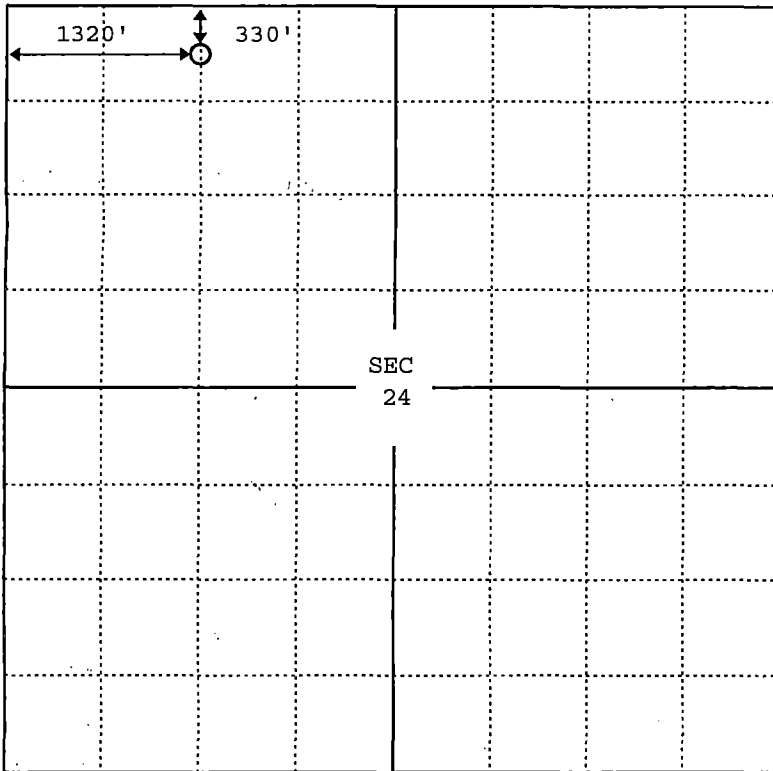
LOCATION OF WELL: COUNTY COMANCHE
330 feet from ~~xxxxx~~ (north) line of section
1320 feet from ~~xxxxx~~ (west) line of section
 SECTION 24 TWP 31S RG 18W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE - - -

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE X NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.