

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-22398-00-00
Spot: SWNENW Sec/Twnshp/Rge: 10-30S-13W
3540 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: FRAME Well Number: 1-10
County: BARBER Total Vertical Depth: 4685 feet

Operator License No.: 5056
Op Name: HOLL, F.G., COMPANY L.L.C.
Address: 6427 EAST KELLOGG
WICHITA, KS 67207

Conductor Pipe: Size feet: 8152.26
Surface Casing: Size 13.375 feet: 240 WITH 250 SX CMT
Production: Size 4.5 feet: 4682 WITH 225 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/11/2002 11:30 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: TERRY BAIRD Company: F.G. HOLL Phone: (316) 684-8481

Proposed Plugging Method: SAND BACK TO 4500' & 4 SX CMT. 1ST PLUG AT 700' WITH 50 SX CMT. 2ND PLUG AT 270' WITH 60 SX CMT. 3RD PLUG AT 0-40' WITH 20 SX CMT.

Plugging Proposal Received By: SCOTT ALBERG WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/11/2002 12:30 PM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PBTD 4633'. PERFS AT 4552-4553'. SANDED BACK TO 4491' & PUT 4 SX CMT ON TOP OF SAND BRIDGE THROUGH DUMP BAILER. SPOT PLUGS THROUGH 4 1/2" CASING. 1ST PLUG AT 700' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 270' WITH 60 SX CMT. 3RD PLUG AT 40' WITH 20 SX CMT.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2002
3-20-02
CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICE. RECOVERED 3021' OF 4 1/2".....

Plugged through: CSG

District: 01

Signed

Stephen J. Pfeifer
(TECHNICIAN)

INVOICED MAR 14 2002
DATE Mar 20-02
INV. NO. 2002061543

Form CP-2/3

15-007-22398-0000

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

April 13, 1992

Sample Log ----- Frame #1-10
Located 90' S of C-SW-NE-NW, Sec. 10-T-30S-R-13 West,
Barber County, Kansas.

OPERATOR: F.G. Holl Company

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: March 31, 1992

COMPLETED: April 11, 1992

TOTAL DEPTH: 4685' Rotary T.D.
4684' Log T.D.

- LOG -

0 - Surface Soil & Sand
- 243' Red Bed & Shale
243' - 1160' Shale
1160' - 4685' Shale & Lime

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3-8-02
MAR 08 2002

KCC WICHITA

CASING RECORD

Spud at 4:30 p.m. 3-31-92. Drilled 243' of 17½" hole. Ran 5 joints of 13 3/8" O.D. 48# new casing 228.22'. Pipe set at 240'. K.B. cemented with 250 sacks of 60x40 Pozmix with 2% Gel. and 3% CC Plug down at 12:30 a.m. 4-1-92 by Howco with returns to surface.

Ran 116 joints of 4½" 10.5# used casing 4683.31' pipe set at 4682'. K.B. cemented with 20 BBL. of salt flush, and 500 gallons of super flush ahead of 100 sacks of lite cement followed by 125 sacks of F.G. Holl mix. Plug down at 6:00 a.m. 4-11-92 by Howco. Shoe joint 28.65' long. Centralizers on joints 1-3-5 & 8.

DEVIATION SURVEYS

½° at 4361'

1° at 4647'