

To: 1 051490
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-25
API NUMBER 15- 151-20,377-00-00 242
NE NE SE, SEC. 25, T 26 S, R 13 W R

TECHNICIAN'S PLUGGING REPORT

Operator License # 5118

Operator: TGT Petroleum Corp.
Name &
Address: 209 E. William
Wichita, KS 67202

2310 feet from S section line
330 feet from E section line

Lease Name Knop "B" Well # 5

County Pratt 131.62

Well Total Depth 4050 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 457

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 25 Month: 10 Year: 19 91

Plugging proposal received from Eldon Folmsbee

(company name) TGT Petroleum Corp. (phone) 316-262-6489

were: 4 1/2" at 3200' w/300 sx cement, PBTD 2086', Perfs at 3112-2062' (8 sets)
1st plug sand back to 2010' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and dump 100 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:45 p.m. Day: 25 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 2010' and dumped 4 sx cement on top of
sand through bailer,
2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pumped 100 sx cement.
Maximum pressure 400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 1700' of 4 1/2" casing.
(If additional description necessary, use BACK of this form.)

INVOICED

DATE 11-14-91

WICH. NO. 33726

OCT 29 1991
10-29-91
CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacy
(TECHNICIAN)