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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4526

Operator: Barfield Oil Corporation
Name & Address 1512 Larimer Street
Denver, CO 80202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank Building, Wichita, KS 67202

Company to plug at: Hour: 2:00 pm Day: 14 Month: June Year: 19 86

Plugging proposal received from Bruce Fickle

(company name) Red Tiger (phone) 316-263-1201

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1903 KB
Anhydrite 950

1st plug at 950' with 50 sx cement, 2nd plug at

2nd plug at 480' with 40 sx cement

3rd plug from 40' to surface with 10 sx cement

4th plug to circulate rat hole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:00 pm Day: 14 Month: June Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 950' with 50 sx cement, 2nd plug at 480' with 40 sx cement,

3rd plug from 40' to surface with 10 sx cement, 4th plug to circulate rat hole with

15 sx cement.

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Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

DATE JUN 27 1986

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 14184

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6 3 86
 month day year

API Number 15— 033-20,699-00-00

OPERATOR: License # 5326
 Name BARFIELD OIL CORPORATION
 Address 1512 Larimer Street
 City/State/Zip Denver, Colorado 80202
 Contact Person Curt Nelson
 Phone 303-572-3743

C. NW Sec. 5 Twp. 33 S, Rg. 16W X East
3960 Ft. from South Line of Section
3960 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
 Name Red Tiger Drilling Company
 City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 1320 feet
 County Comanche
 Lease Name Eden "B" Well # 1
 Ground surface elevation 1898 GR feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Surface pipe by Alternate: 1 X 2 3
 Depth to bottom of fresh water 75
 Depth to bottom of usable water 200
 Surface pipe planned to be set 400
 Projected Total Depth 5000 feet
 Formation Miss.

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 _____ Alternate 3 cementing will be done immediately upon setting production casing.
 Date 5/30/86 Signature of Operator or Agent [Signature] Owner [Signature]
 BY RED TIGER DRILLING COMPANY

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. 2 3
 This Authorization Expires 11-30-86 Approved By [Signature] 5-30-86

Form C-1 6/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>950 B Amy-</u>	feet depth with <u>50</u> <u>sx</u>	<u>com, 2% c.c.</u>
2nd plug @ <u>430 30 B Sp</u>	feet depth with <u>40</u> <u>sx</u>	<u>sxs of</u>
3rd plug @ <u>40 - 0</u>	feet depth with <u>10</u> <u>sx</u>	<u>sxs of</u>
4th plug @ _____	feet depth with _____	<u>sxs of</u>
5th plug @ _____	feet depth with _____	<u>sxs of</u>
(2) Rathole with <u>15</u>	<u>sxs</u>	(b) Mousehole with <u>N/A</u> <u>sxs</u>

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

PUSHER	TD	FORMATION	SURFACE PIPE @	HYDRITE	ELEVATION	STARTING TIME & DATE	COMPLETION TIME & DATE	1st PLUG @	FT. W/	SX	2nd PLUG @	FT. W/	SX	3rd PLUG @	FT. W/	SX	4th PLUG @	FT. W/	SX	60/40 por. 6799el	RAT HOLE CIRCULATED W/	15	SX	MOUSE-HOLE CIRCULATED W/	SX	WATER WELL PLUGGED W/	SX	CEMENT COMPANY	TECHNICIAN
<u>Bruce Fella</u>								<u>950</u>	<u>50</u>	<u>SX</u>	<u>430</u>	<u>40</u>	<u>SX</u>	<u>40</u>	<u>10</u>	<u>SX</u>													

Spud 6-4-86
 Set ~~440~~ 464'
 Creek -

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TECHNICIAN D.G.