

To: 1 041241 4-14  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 033-20,062-00-00  
100' N of  
C NE NE, SEC. 26, T 33 S, R 20 W/E  
4720 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5988  
Operator: Halliburton Oil Producing Co.  
Name:  
Address: 525 Central Park Dr. 1001 N.W. 63rd St.  
S. 25  
Central Park 1, #210  
Oklahoma City, OK 73105 93116

Lease Name Schweitzer Well # 1  
County Comanche 173.88  
Well Total Depth 5350 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1016

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529  
Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 12:15 p.m. Day: 14 - Month: 4 - Year: 1997

Plugging proposal received from Manny Boatwright

(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

were: 4 1/2" at 4923' w/200 sx cement, PBD 4885', Perfs at 4803-08'

1st plug sand back to 4745' and dump 4 sx cement on top of sand through bailer,

2nd plug at 1040' with 50 sx cement,

3rd plug at 500' with 50 sx cement,

4th plug at 40' with 10 sx cement.

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:45 p.m. Day: 14 Month: 4 Year: 1997

ACTUAL PLUGGING REPORT 1st plug sanded back to 4745' and dumped 4 sx cement on top of sand

through bailer, Spotted plugs through 4 1/2" casing: 2nd plug set bottom of 4 1/2" casing at 1060'

to spot first plug. Pumped 10 sx gel down 4 1/2" casing and 50 sx cement. While mixing and pumping

and displacing the 50 sx cement plug, we circulated our 10 sx gel back out at surface. We

should not have had returns on the gel from 1060' to surface with the volume that had been

pumped down 4 1/2" casing. Suspected holes in casing. Pulled 4 1/2" casing looking for holes. (over)

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3500' of 4 1/2" casing.

(if additional description is necessary, use BACK of this form.)

(I could not observe this plugging.)

DATE APR 22 1997

INV. NO. 47971 4-14

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED  
KANSAS CORP COMM  
MAY 10 1997

ACTUAL PLUGGING REPORT CONT:

Found holes in casing between 320-360' from surface when bottom of 4½" casing was set at 1060'. The remaining 700' of 4½" casing still in the hole after finding casing leaks was plugged and full of cement. Pumped plug out of the bottom of the 4½" casing and 5 bbls. of water. Laid the rest of the 4½" casing down.

Rigged up to pump down 8 5/8" surface pipe.

3rd plug pumped down 8 5/8" with 125 sx cement. Maximum pressure 800 psi and shut in 650 psi.

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