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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 033-20,072-66-6D

C NE SE, SEC. 26, T 33 S, R 20 W ~~XX~~

1980 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5988

Lease Name Norton Well # 1

Operator: Halliburton Oil Producing Co.

County Comanche

Name & Address 2915 Classen Blvd.

Well Total Depth 5300 ^{172.25} feet

Oklahoma City, OK 73106

Conductor Pipe: Size 13 3/8 feet 363

Surface Casing: Size 8 5/8 feet 1100

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2:00 pm Day: 13 Month: May Year: 19 85

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 5188' Perfs at 4474-78', 4480-84', 4620-26', 4792-97'

1st plug pump 50 sx cement to bottom

2nd plug pump 200 sx cement down 4 1/2" casing

Pump 100 sx cement down the backside

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:15 pm Day: 13 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement to bottom, pumped 200 sx cement down

4 1/2" casing. pumped 100 sx cement down backside.

RECEIVED
STATE CORPORATION COMMISSION

Annulus pressure - maximum 600 psi shut in 150 psi

MAY 21 1985

Maximum pressure 350 psi and shut in 100 psi on 4 1/2"

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 50/50 Pozmix 6% gel 3% cc by BJ-Titan No recovery

(If additional description is necessary, use BACK of this form.)

observe this plugging.

Signed Paul A. Luther
(TECHNICIAN)

INVOICED

DATE 5-21-85

INV. NO. 8207

JUN 12 1985