

1090337

10-7

API NUMBER 15-033-20,874-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE NW SE, SEC. 19, T 32 S, R 19 W X  
1950 feet from S section line  
1750 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3613

Lease Name Reynolds Well # 2

Operator: Hallwood Petroleum, Inc.

County Comanche

Name & Address 4582 S. Ulster St. Pkwy., Ste. 1700

Well Total Depth 5960 193.70 feet

Denver, CO 80237

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 720

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: 4:30 p.m. Day: 7 Month: 10 Year: 19 93

Plugging proposal received from Richard

(company name) Allen Drilling (phone) 316-793-5681

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1000'

- 1st plug at 1000' with 50 sx cement,
- 2nd plug at 750' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:30 p.m. Day: 7 Month: 10 Year: 19 93.

- ACTUAL PLUGGING REPORT
- 1st plug at 1000' with 50 sx cement,
  - 2nd plug at 750' with 50 sx cement,
  - 3rd plug at 40' with 10 sx cement,
  - 4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

Additional description is necessary, use BACK of this form. (did not) observe this plugging.

INVOICED  
OCT 21 1993  
DATE  
INV. NO. 39007

Signed (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 14 1993  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 5-11-93  
DISTRICT # 1

State of Kansas  
NOTICE OF INTENTION TO DRILL 033-20,874-0000

FORM MUST BE TYPED  
ALL BLANKS MUST BE FILLED  
SGA?  Yes...  No

~~Must be~~ approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 5 ... 1 ... 93 ...  
month day year

Spot SE 1450 feet from South / North line of Section  
1950 1750 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 3613  
Name: Hallwood Petroleum, Inc.  
Address: 4582 S. Ulster Street Parkway, Suite #1700  
City/State/Zip: Denver, Colorado 80237  
Contact Person: Bruce Hoffman  
Phone: 303/850-6257

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Comanche  
Lease Name: Reynolds Well #: 2  
Field Name: Unnamed  
Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Viola  
Nearest Lease or unit boundary: 690'  
Ground Surface Elevation: 1750' feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1750'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (700') 200'  
Length of Conductor pipe required: (100') None  
Projected Total Depth: 5900'  
Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
... well ... farm pond ...  other

CONTRACTOR: License #: 5380  
Name: ZAGS DRILLING, INC. ALLEN, Rig 1

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OHWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes  Other  
... Other ... Development  
If OHWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

D&R Permit #: \_\_\_\_\_  
Will Cores Be Taken? ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 11/6/93

AFFIDAVIT

MISSISSIPPI IS PRORATED  
200' ALT. I Req.  
all sec. 19.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

W144001  
Pusher Vincent Schimpff  
SPUD DATE 9-22-93 INIT. SD  
LENGTH SURFACE PLANNED 200 100 898 commented  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" CONDUCTOR  
ANHYDRITE T- B-1000 ELEVATION  
TD 5960 FORMATION  
RAN PIPE @ SX DV TOOL @ SX ALT II DONE Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1000 Ft. W/ 50 SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 750 Ft. W/ 50 SX  
wood 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling \_\_\_\_\_)  
TECHNICIAN SM DATE 10-5-93  
TYPE OF CEMENT 60/40 690  
STARTING TIME 4:30 (PM) DATE 10-07-93  
COMPLETION TIME 3:30 (PM) DATE 10-07-93  
CEMENT COMPANY \_\_\_\_\_

RECEIVED  
KANSAS COMMISSION  
10-14-93