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6-26

181 P

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-033-20,822-0000

SW NW SEC. 34 T 32 S, R 17 W/E

3300 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30604

Lease Name Einsel Well # 1-34

Operator: Raydon Exploration, Inc.
Name & Address 9400 N. Broadway, Suite 400

County Comanche 172.25

Well Total Depth 5300 feet

Oklahoma City, OK 73114

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 573

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420

Address 401 E. Douglas, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 5 a.m. Day: 26 Month: 6 Year: 19 91

Plugging proposal received from Judy

(company name) White & Ellis Drilling, Inc. (phone) 346-263-1102

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 900' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 a.m. Day: 26 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 900' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

7-1-91
JUL 01 1991

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(If additional description is necessary, use BACK of this form.)

INVOICED
(XXXXX did not) observe this plugging.

DATE 7-18-91

Signed [Signature] (TECHNICIAN)

INV. NO. 32300

Effective Date: 6-5-91
Expiry Date: _____

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date June 1 1991
month day year

SW/4 NW/4 Sec .34 Twp .32 S, Rg 17... East
 West

OPERATOR: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway Suite #400
City/State/Zip: Oklahoma City, OK 73114
Contact Person: Keith Hill
Phone: 316-624-0156

..... 3300 feet from South line of Section
..... 4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

County: Comanche
Lease Name: Einsel Well #: 1-34
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1800' feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 150' 100'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, total depth location: _____

Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 550'
Length of Conductor pipe required: 200'
Projected Total Depth: 5500'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 well ... farm pond ... other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

200' Alt. I Req. RECEIVED
STATE CORPORATION COMMISSION

Exp. 11/30/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

JUL 11 1991

CONSERVATION DIVISION
Wichita, Kansas

Pusher July
SPUD DATE 6-14-91 INIT. SM
LENGTH SURFACE PLANNED 280'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 6" @ 523 CONDUCTOR
ANHYDRITE T-₇₁₆ B- ELEVATION

TD 5300 FORMATION plur

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 900 Ft. W/ 50 SX

1/2 Base Anhyd. @ 600 Ft. W/ 50 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL SX (Irr. Well _____ Pond _____
Hauling _____

TECHNICIAN CA DATE 6-24-91

TYPE OF CEMENT 60/40 670

STARTING TIME 5:00 (AM/PM) DATE 6-26-91 7:00 AM

COMPLETION TIME _____ (AM/PM) DATE _____

CEMENT COMPANY RJ