

1 070032

API NUMBER 15- 033-20,912-0000

STATE CORPORATION COMMISSION

Wichita State Office Bldg. PLUGGING SECTION

130 S. Market, Room 2078
Wichita, KS 67202

App. NE SW, SEC. 13, T 33 S, R 18 W/E

1900 feet from S section line

1900 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31852

Operator: Bonneville Fuels Corporation

Name & Address 1660 Lincoln St., Ste. 1800

Denver, CO 80264

Lease Name Dale Acres Well # 1

County Comanche 201.37

Well Total Depth 6196 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 733

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Brandt Drilling Co., Inc. License Number 5840

Address 107 N. Market, Ste. 914, Wichita, KS 67202

Company to plug at: Hour: 1:15 a.m. Day: 23 Month: 7 Year: 19 96

Plugging proposal received from Bob Schwering

(company name) Bonneville Fuels Corporation (phone) 303-863-1555

purpose: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 6086' with 40 sx cement, 2nd plug at 900' with 30 sx cement,

3rd plug at 760' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9 a.m. Day: 23 Month: 7 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 6103' with 40 sx cement,

2nd plug at 903' with 30 sx cement,

3rd plug at 774' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED
DATE JUL 26 1996
INV. NO. 46124

RECEIVED
KANSAS CORPORATION COMMISSION
7-25-96
JUL 25 1996

CONSERVATION DIVISION
WICHITA, KS

Signed [Signature] (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 5-20-96

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 033-20,912-0000 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 15 1996
month day year

Spot APPROX
~~NE~~ - NE - SW Sec 13 Twp 33 S Rg 18 X East
X West

OPERATOR: License # 31852
Name: Bonneville Fuels Corporation
Address: 1660 Lincoln St., Suite 1800
City/State/Zip: Denver, Colorado 80264
Contact Person: Robert A. Schwering, P.E.
Phone: (Day) 303-863-1555 (Night) 303-278-8020

1900 feet from South line of Section
1900 feet from West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Gem
Lease Name: Dale Acres Well #: 1
Field Name: Wildcat

CONTRACTOR: License # Brandt
Name: Undesignated at this time: W.O. Bids
Will advise on ACO-1.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle/Simpson/Viola/Spergen

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 580 Lease Boundary
Ground Surface Elevation: 1903.3 feet MSL

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- OWWO Disposal Wildcat Cable
- Seismic; # of Holes Other
- Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator: Brandt
Well Name: Brandt
Comp. Date: Brandt Old Total Depth Brandt

Depth to bottom of fresh water: Approx 120
Depth to bottom of usable water: Approx 200

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: 6,100'
Bottom Hole Location: Approx 1900' ESL & 1900' FWL

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 700' + 900'
Length of Conductor pipe required: None

Projected Total Depth: 6,100'
Formation at Total Depth: Arbuckle Fr.

Water Source for Drilling Operations:
X well X farm pond other

Will Cores Be Taken? yes X no
If yes, proposed zone: 200' Alt. I Req.

Exp. 11/15/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 10 1000

JUL 25 1996

7-25-96

CONSERVATION DIVISION
WICHITA, KS

V Clordade 1800
1100 3 loads
Pusher Bob Schwering
SPUD DATE 7/6/96 INIT. BJ
LENGTH SURFACE PLANNED 733 KB any to surface
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
CATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
CD 6/19/96 FORMATION Arbuckle

RAN PIPE @ SX DV TOOL ALT II DONE
6103' SX Y N
Arbuckle Plug @ 6086 Ft. W/ 40 SX
Hug./Council @ 903 Ft. W/ SX
Anhydrite Base @ 800 Ft. W/ SX 30
1/2 Base Anyh. @ 700 Ft. W/ SX
1/2, 1/2 Plug @ 700 Ft. W/ SX
Bottom Surface @ 700 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
ATER WELL SX (Irr. Well Pond ---)
ECHNICIAN KS DATE 7-24-96 Hauling ---
YPE OF CEMENT 60 40 60
TARTING TIME 1:15 (AM/PM) DATE 7-23-96
OMPLETION TIME 9:00 (AM/PM) DATE 7-23-96
EMENT COMPANY Brandt
Brandt