

1070064

TO:

4-9

API NUMBER 15-033-20,953-0000

STATE CORPORATION COMMISSION

NE NW NE, SEC. 3, T 33 S, R 18 W

CONSERVATION DIVISION - PLUGGING SECTION

330 FEET FROM NORTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET

1650 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME TODD WELL # 2-3

TECHNICIAN'S PLUGGING REPORT

COUNTY COMANCHE

OPERATOR LICENSE # 5254

WELL TOTAL DEPTH 5800 ^{188,5'} FEET

OPERATOR: MIDCO Exploration, Inc

PRODUCTION CSG: SIZE _____ FEET _____

NAME AND 453 S. Webb Rd, Suite 100

SURFACE CASING: SIZE 8 5/8" FEET 1110'

ADDRESS Wichita, Kansas 67207

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A X

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Duke Drilling LICENSE NUMBER 5929

ADDRESS 310 W Central, Ste. 202 Wichita, KS 67202-1004

COMPANY TO PLUG AT: HOUR: 9:00a.m. DAY 9 MONTH: _____ YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM Keith Hills

(COMPANY NAME) Crown Consulting, Inc (PHONE) (316) 624-0156

WERE: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1140' with 50 sx cement, 2nd plug at 400' with 40 sx cement

3rd plug at 0-40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement

5th plug to circulate mousehole with 10 sx cement

PLUGGING PROPOSAL RECEIVED BY Scott Alberg

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____ PART _____ NONE X

OPERATIONS COMPLETED: HOUR: 11:00 a.m. Day: 9 MONTH: _____ YEAR: 1998

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx

2nd plug at 400' with 40 sx, 3rd plug at 0-40' with 10 sx cement

4th plug to circulate rathole with 15 sx cement

5th plug to circulate mousehole with 10 sx cement

REMARKS: Used 60/40 Pozmix 6% Gel, by Allied
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID NOT) OBSERVE THIS PLUGGING.

SIGNED _____
(TECHNICIAN) FORM CP-2/3

per 4-23-98

INVOICED

DATE MAY 04 1998

INV. NO. 50431

[Handwritten signature]

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 3-1-98

DISTRICT # 1

SCA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

033-20,953-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 3, 1998
month day year

Spot NE NE NE Sec 3 Twp 33 S, Rg 18 West

OPERATOR: License # 5254
Name: MIDCO Exploration, Inc.
Address: 453 S. Webb Rd., Suite 100
City/State/Zip: Wichita, KS 67207
Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198

330 feet from North line of Section
1650 feet from East line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Comanche
Lease Name: Todd Well #: 2-3
Field Name: Wildcat

CONTRACTOR: License # 5929
Name: Duke Drilling

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Viola
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Ground Surface Elevation: 2040 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 650
Length of Conductor pipe required: 0
Projected Total Depth: 5900
Formation at Total Depth: Viola
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____

Exp. 8/24/98

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Keith w/crown
SPUD DATE 3-25-98 INIT. SP
LENGTH SURFACE PLANNED 1100 of 8 3/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/8 @ 1110' CONDUCTOR _____
ANHYDRITE T- B- ELEVATION _____
TD 5800 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ _____ Ft. W/ _____ SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ 400 Ft. W/ 40 SX
_____ Bottom Surface @ 1140 Ft. W/ 50 SX
_____ 40' Plug @ 0-40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL NO SX (Irr. Well _____ Pond _____)
TECHNICIAN SA DATE 4-7-98 Hauling X
TYPE OF CEMENT 60/40 6% cc
STARTING TIME 9:00 (AM/PM) DATE _____
COMPLETION TIME 11:00 (AM/PM) DATE 4-9-98
CEMENT COMPANY Allied