

K-007-22374-0000  
 STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial  Annual  Workover  Reclassification  TEST DATE: 12-22-92

Company: F.G. Holl Lease: MILLER Well No.: 1-10

County: BARBER Location: 50' E of NE SE NW Section: 10 Township: 30 S Range: 13 W Acres: 120

Field: WILMONT Reservoir: SIMPSON Pipeline Connection: Permian

Completion Date: 11-11-91 Type Completion (Describe): Single Plug Back T.D.: 4606 Packer Set At:

Production Method: Flowing  Pumping  Gas Lift  Type Fluid Production: OIL/WTR API Gravity of Liquid/Oil: 36.8

Casing Size: 4.5 Weight: 9.5# I.D.: 4.090 Set At: 4698 Perforations: 4556 (4 holes) To:

Tubing Size: 2.375 Weight: 4.7 I.D.: 1.995 Set At: 4556 Perforations: To:

Pretest: Starting Date: 12-21-92 Time: 9:15 AM Ending Date: 12-21-92 Time: 9:15 AM Duration Hrs.: 24

Test: Starting Date: 12-21-92 Time: 9:15 AM Ending Date: 12-21-92 Time: 9:15 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing: 30" Tubing: 0"						
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
	Size Number	Feet	Inches	Feet	Inches	Water Oil
Pretest:						
Test:	250 8895	2'	1 1/2"	2'	4"	145 4.17
Test:						

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range				Static Pressure:	
Pipe Taps:	Flange Taps:	Differential:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover			NO gas sales				
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: — Oil Prod. Bbls./Day: 4.17 Gas/Oil Ratio (GOR): — Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22<sup>nd</sup> day of December 19 92

For Offset Operator: *Stephan J. Pfeiffer* For State: *Rayce A. Stee* For Company:

RECEIVED  
 STATE CORPORATION COMMISSION  
 12 27 92  
 DEC 29 1992