## 75-633- 21154-0000 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation											<del></del>		Form C-5 Rev	
TYPE TEST:	<u>□</u>	Initia	1	□ Annual	B	Workover	□Re	classification	on T	EST D.	ATE: 6	-25-	26-03	
Company A	mer	`icq	y wa	VV10V	_	Ne	Lease Sev					4	Well No.	
County	nma			Location SWNF		Scotio		Town	iship Z		Range (E		Acres	
PI Well Num 5- 033	1ber		,	]	Reservoir(s)					-		Gas?	Pipeline Connection	
Completion D	atc		Type of		pletion (Describe) Smg le			Plug Back T.D.					Packer Set At	
ifting Metho		$\overline{)}$	CT:A		Ty	pe Liquid		<del></del>				APIC	ravity of Liquid/Oi	
Tone (Size	Pumpin	8	Gas Lift Weight		ĹD.	<u>Sas wa</u> Set At 5 40	t .		cations	6-4	· · · · · · · · · · · · · · · · · · ·	To	30 5177-	
ubing Size	10"		Weight		D.	Sct At	ŧ		rations			To	30 3///-	
retest;			41.			53					<del></del> -			
tarting Date			· · · · · · · · · · · · · · · · · · ·	Time	A1	M/PM Endin	g Date				Time		AM/PM	
tarting Date			<del></del>	Time		M/PM Endin		ED DATA			Time		M/PM	
roducing We	Ilhead Pr	cssur	œ	<del></del> -			ator Press				<del></del>		Choke Ser	
asing:	Ps	ig	Tubing:	3	Paig				Prig				· ' '	
Bbls/In.		Stock Tank		Starting G		<del></del>	auge		Ending		g Gauge		Net API Bbls.	
	Size		Number	Fcct	Inch	es Barr	cls	Feet	Inch		es Barrels		er Oil	
Pretest:	<del></del> -			<u> </u>										
Test											<b> </b>	30	<u>'                                    </u>	
Test				_L	21577		05.5555		<u> </u>		<u>                                     </u>			
rifice Meter (	Connecti	one (	Vec(No)		GASPR	ODUCTION							<del></del>	
pc Taps:		<u> </u>	Flange T	aps:		Differ	c Meter R ential:	ange	بموجد		Static Pre	ssure:		
Type Measuring	Ent Siz		Orifice Size	Mctcr-Pro	ressure	ure			Diff. Press.		Gas	Flowing		
Device		~		In. Water	In. Merc.	Psig or (P.)	%CO2	) <sub>2</sub> H <sub>2</sub> Sppm		(h, ) or (h,)		Gravity (G <sub>e</sub> )	Temp. (t)	
Orifice Meter			1.5		·						•		.	
Critical Flow Prover														
MERLA Well Tester												<del> </del>		
1100 1000				<u> </u>	GAS FLO	J OW RATE CA	ALCULA	TIONS (R)	<u>_</u>			<u> </u>	<u>•,                                    </u>	
Coeff MCFD (F <sub>b</sub> ) (F <sub>p</sub> )			Mcter-Prove	r Press.		Gravity Factor (F <sub>2</sub> )		Flowing Temp Factor (F.)		p. Deviation Factor (F				
				√ h <sub>w</sub> * P <sub>m</sub>									,	
<del></del>			<i></i>			<del> </del>		ļ		-				
as Prod. MCFD				Oil Prod.			Gas/Oil Ratio			<del></del>		Cubic F∝		
ow Rate (R):			7/-	<u> </u>	Bbls/Day:			(G	OR) =	· · · · · · · · · · · · · · · · · · ·		<del></del>	per Bb	
The facts stated	undersig therein,	nod a and t	uthority, on hat said rep	bchalf of th	e Company, d correct. E	states that he xecuted this	is duly 11. 26 f/19	rthorized to	make ay of_	the abo	ove report :		nas knowledge of	
			· ·		///	Noble	ld-			رميس	_ /	lm	h	
For C	Offset Op	perate	or		Fo	r Commission				7		For Compa	ny	

(Rev. 10/96)