

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
FEB 06 2003

KCC WICHITA

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P.O. Box 399  
 City/State/Zip: Garden City, Kansas 67846-0399  
 Purchaser: ONEK  
 Operator Contact Person: Cecil O'Brate  
 Phone: (620) 275-9231  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Allen Downing  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>09-04-02</u>	<u>09-13-02</u>	<u>11-22-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21330-00-00  
 County: Comanche County, Kansas  
C-S/2 N/2 NW Sec. 1 Twp. 33 S. R. 16  East  West  
820 feet from S  (circle one) Line of Section  
1390 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Brass Well #: 2-1  
 Field Name: WC  
 Producing Formation: MISS  
 Elevation: Ground: 1732 Kelly Bushing: 1745  
 Total Depth: 5200' Plug Back Total Depth: 4898'  
 Amount of Surface Pipe Set and Cemented at 565 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1 DW 5-304  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 3200 bbls  
 Dewatering method used Hauled Off-Site  
 Location of fluid disposal if hauled offsite:  
 Operator Name: KBW Oil & Gas  
 Lease Name: Harmon SWD License No.: 5993  
 Quarter NW Sec. 11 Twp. 33 S. R. 20 W  East  West  
 County: Comanche Docket No.: D-98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Production Supt. Date: 2-3-03  
 Subscribed and sworn to before me this 3rd day of Feb  
2003  
 Notary Public: Debra J. Purcell  
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

**KCC Office Use ONLY**

Deny Letter of Confidentiality Attached  
 If Denied, Yes  Date: 2-6-03 DW  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Brass Well #: 2-1  
 Sec. 1 Twp. 33 S. R. 16  East  West County: Comanche County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual IND, CDNL/GR Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3947'</td><td>-2202</td></tr> <tr><td>Lansing</td><td>4114'</td><td>-2369</td></tr> <tr><td>DRum</td><td>4337'</td><td>-2592</td></tr> <tr><td>Swope</td><td>4497'</td><td>-2752</td></tr> <tr><td>Hertha</td><td>4533'</td><td>-2798</td></tr> <tr><td>BKC</td><td>4580'</td><td>-2835</td></tr> <tr><td>FT. Scott</td><td>4690'</td><td>-2945</td></tr> <tr><td>Cherokee</td><td>4704'</td><td>-2959</td></tr> <tr><td>MISS</td><td>4725'</td><td>-2980</td></tr> <tr><td>Viola</td><td>5100'</td><td>-3355</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3947'	-2202	Lansing	4114'	-2369	DRum	4337'	-2592	Swope	4497'	-2752	Hertha	4533'	-2798	BKC	4580'	-2835	FT. Scott	4690'	-2945	Cherokee	4704'	-2959	MISS	4725'	-2980	Viola	5100'	-3355
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	565'	ALW Class A	200 100	3%cc 1/2# floeal 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4920'	SMDC	150	2%cc 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4735' - 4740'	1000 gals 20% FE Acid & 10,000#s 20/40 Sand in Cross-linker Gel.	same
			same

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4700'	4703'	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



State of Kansas  
Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr  
Production Manager

KW/kk  
enclosure

RECEIVED  
FEB 06 2008  
KCC WICHITA

American Warrior, Inc.



CHARGE TO:  
 AMERICAN WAREHOUSE ETC.  
 ADDRESS  
 CITY, STATE, ZIP CODE

FLU  
 KCC WICHITA

TICKET No 4793

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 2-1	LEASE BRASS	COUNTY/PARISH COMANCHE	STATE KS	CITY	DATE 9-11-02	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUE BELLING #7	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOANING	ORDER NO.	
3.	WELL TYPE GAL	WELL CATEGORY DUAL DRAINAGE	JOB PURPOSE 5 1/2" LONGSTRINGS	WELL PERMIT NO.	WELL LOCATION COURTNEY 11E 7SES 2E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	90		MI		2.50	225.00
578		1			DUMP SERVICE	11300		FT		1200.00	1200.00
280		1			FLOODED 21	850		GAL		1.50	1275.00
405		1			FORMATION PAINT SHOP	1		EA	5.6"	1250.00	1250.00
406		1			LATCH DOWN PLOG - BUFFS	1		EA		200.00	200.00
403		1			CONCRETE BASKET	1		EA		110.00	110.00
402		1			CONCRETE BASKETS	10		EA		40.00	400.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 9-11-02 TIME SIGNED 1630  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4660.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4047.63
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 Wendy Wilson

APPROVAL  
*[Signature]*

Thank You!



**JOB LOG.**

**SWIFT Services, Inc.**

DATE 9.11.02 PAGE NO. 1

CUSTOMER AMERICAN WAREHOUSE WELL NO. 2-1 LEASE BRASS JOB TYPE 5 1/2" LONGSTRICK TICKET NO. 4793

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
	1730							START 5 1/2" CASING IN WELL
								TD - 5200' SIT @ 4920'
								TP - 4920' SL - 15.5 °/FT
								ST - 19'
								CENTRIFUGES - 2 4 6 8 10 12 14 16 18 20
								BASKET - PIZ # 6
	1930							BREAK CIRCULATION
	1940					950		DROP BALL - SET PACKER SIDE - CIRCULATE
	2010							PLUG RH - MH
	2015	6	5		✓	400		PUMP SPACER
	2016	6	20		✓			PUMP FLOCHER 21 (350GAL)
	2020	6	5		✓			PUMP SPACER
	2025	6 1/2	54.8		✓	300		MIX CEMENT - 130 SPS SMDG W/ ADDITIVES @ 12.7 PPG
	2034							WASH OUT PUMP - 1725
	2034							RELEASE CATCH DOWN PLUG
	2035	6	0		✓			DISPLACE PLUG
	2055		116.6			700		PLUG DOWN
	2055					1750		PIZ UP - UNCHIEF PLUG
	2100							RELEASE PIZ - HEAD
								WASH-UP
								RACK-UP
	2200							JOB COMPLETE
								THANK YOU
								WASH. DAY DUSTY



## *Kansas Corporation Commission*

*Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

February 06, 2003

American Warrior, Inc.  
PO Box 399  
Garden City, KS 67846

RE: API Well No. 15-033-21330-00-00  
BRASS 2-1  
S2N2NW, 1-33S-16W  
COMANCHE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on September 04, 2002, and the ACO-1 was received on February 06, 2003, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Department

# ALLIED CEMENTING CO., INC.

10142

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Medicine Lodge*

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE #	WELL #	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke*  
 TYPE OF JOB *Well*  
 HOLE SIZE *12 1/4* T.D.  
 CASING SIZE *8 1/2* DEPTH *51.5*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT *4*  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT *53 1/2 bbls*

OWNER *...*  
 CEMENT  
 AMOUNT ORDERED  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 HANDLING @  
 MILEAGE @

EQUIPMENT  
 PUMP TRUCK CEMENTER *...*  
 # *...* HELPER *...*  
 BULK TRUCK DRIVER *...*  
 BULK TRUCK DRIVER

RECEIVED  
 FEB 06 2003  
 KCC WICHITA SERVICE  
 TOTAL

REMARKS:  
*...*  
*...*  
*...*  
*...*  
*...*

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG *rubber* @

CHARGE TO: *American ...*  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT  
*...* @  
*...* @  
 TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *...*  
 PRINTED NAME

*...*  
 PRINTED NAME





# CEMENTING LOG

STAGE NO. \_\_\_\_\_

Date 7-5-02 District Mid-Ady Ticket No. 10142  
 Company Amoco Rig D.L. 7  
 Lease Top Well No. 4-1  
 County Cherokee State KS  
 Location 100 Field 100

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 3 1/2 Weight 166 Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbbs/Lin. ft. 0.001 Lin. ft./Bbl. 1.70  
 Open Holes: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbbs/Lin. ft. 0.001 Lin. ft./Bbl. 1.36  
 Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbbs.

Pump Trucks Used \_\_\_\_\_  
 Bulk Equip. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type \_\_\_\_\_ Amt. 331 Bbbs. Weight \_\_\_\_\_ PPG

Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Ken McCarroll

CEMENTER Edell Colburn

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
11:30						90 min. 100 gal
						100 gal
						100 gal
						Pump 5 Bbls fresh water
			75	16		75 gal in 100 gal
			99	24		100 gal in 100 gal
						Water - 100 gal
			132 1/4	33 1/4		Replace with 33 1/4 P.P.G. treatment
1:00 AM						Pump 100 gal fresh water

Taylor Printing, Inc., Pratt, KS