

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5988
name Halliburton Oil Producing Co.
address 300 Cameron Bldg.
2915 Classen Blvd.
City/State/Zip Oklahoma City, OK 73106

Operator Contact Person M. E. Shaw
Phone (405) 525-3371

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist William Sladek
Phone (316) 722-2004

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc)

OWWO: old well info as follows:
Operator N.A.
Well Name N.A.
Comp. Date N.A. Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3-7-84 8-16-84 8-24-84
Start Date Date Reached TD Completion Date

1849' -
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 598 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N.A. feet

Alternate 2 completion, cement circulated
from 4360 feet depth to 4847' w/ 100 SX cmt

API NO. 15 - 033-20659-00-00

County Comanche

C NW NW (location) Sec 25 Twp 33S Rge 20 East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

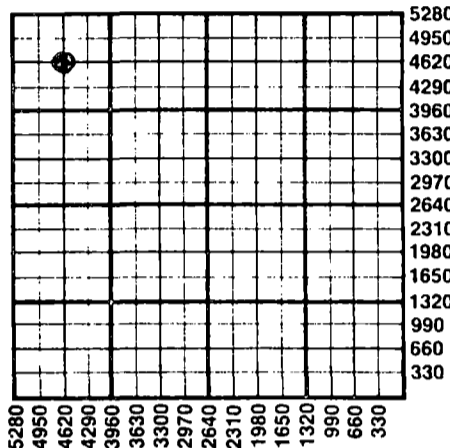
Lease Name Baker Well# 3

Field Name Collier Flats

Producing Formation Swope

Elevation: Ground 1857' KB 1864'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1984
CONSERVATION DIVISION
N. Wichita, Kansas

WATER SUPPLY INFORMATION

Irrigation well owned by
Source of Water: Richard Trummell
Division of Water Resources Permit # 36396

Groundwater N.A. Ft North From Southeast Corner and
(Well) N.A. Ft West From Southeast Corner of
Sec 3 Twp 33 Rge 20 East West

Surface Water N.A. Ft North From Southeast Corner and
(Stream, Pond etc.) N.A. Ft West From Southeast Corner
N.A. Sec Twp Rge East West

Other (explain) N.A.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 99-350-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

I certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. E. Shaw
Title Vice-President, Operations Date 9-19-84

Subscribed and sworn to before me this 19th day of September 19 84

Notary Public Helen O. Managis
Notary Commission Expires 4-24-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25
Twp 33S
Rge 20E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1:	4592'-4635'	Base Lecompton	4017	
	30-45-60-120	Heebner	4191	
	IHP 2423	Toronto	4201	
	FHP 2286	Base Amazonia	4261	
	IFP 20-437	Lansing	4389	
	FFP 437-693	Iola Lime	4626	
	ISIP 1636	Stark Shale	4770	
	FSIP 1656	Swope	4789	
	Rec. 1290' SW, no GTS.			
DST #2:	4742'-4800'			
	30-45-60-120			
	IHP 2325			
	FHP 2286			
	IFP 99-496			
	FFP 535-928			
	ISIP 1400			
	FSIP 1380			
	Rec. 90' O&GCM and 1590' SW, no GTS.			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23#	598'	Lt. wt.	100	3% calc. ch.
					Reg.	100	3% calc. ch.
Production	7-7/8"	4-1/2"	10.5#	4847'	50-50 Poz.	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4790'-4794'	Natural	N.A.

TUBING RECORD size 2-3/8" set at 4794' packer at - Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
8-23-84					
8 Bbls	-	MCF	No gauge	-	N.A.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

778 915 954 917
 4790' 4794'