

TYPE

AFFIDAVIT OF COMPLETION FORM

MCANINCH-GREGG #2
ACO-1 WELL HISTORY

SIDE ONE PRODUCER-FILING ONE ORIGINAL & ONE COPY (2)

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-033-20,589-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Comanche

Wichita, KS 67202 FIELD Shimer

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.

PHONE 265-9441 NO Indicate if new pay.

PURCHASER Gas- KGS LEASE McAninch-Gregg #2

ADDRESS Oil- none WELL NO. #2

DRILLING Aldebaran, Rig #2 WELL LOCATION 120'E of C NE

CONTRACTOR Box 18611 1320 Ft. from North Line and

ADDRESS Wichita, KS 67207 1320 Ft. from East Line of
the NE (Qtr.) SEC 6 TWP 33S RGE 16 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS none KCC

KGS

TOTAL DEPTH 5150 PBDT 5065 SWD/REP _____

SPUD DATE 3-8-83 DATE COMPLETED 8-19-83 PLG. _____

ELEV: GR 1920 DF none KB 1928 NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 428' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

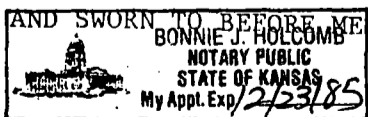
A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 19 83.



Bonnie J. Holcomb
STATE OF KANSAS
(NOTARY PUBLIC)
AUG 30 1983
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR XO PROD. CORP.

LEASE NAME McAninch-Gregg SEC 6 TWP 33SRGE 16(W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 5055-85' (Miss.), w/results as follows: DST tool hit bridge 30' from bottom, plugged tool.</p> <p>DST #2, 5040-65' (Miss.), w/results as follows: IFP/30": 129-108#, strong blow ISIP/60": 1033# FFP/45": 116-116#, strong blow FSIP/90": 1046# Rec: 200' GIP + 120' SGCDM</p>			LOG TOPS	
			Oread	4126 -2198
			Heebner	4166 -2238
			L/KC	4358 -2430
			Marmaton	4791 -2863
			Cherokee	4972 -3044
			Miss.	5026 -3098
			RTD	5150
			LTD	5144
			PBD	5065

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	428'	Lite Class A	250 100	
Production	used	4-1/2"	10.5#	5148'	Surefill	150	F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (9 h)	Miss	5070-72
TUBING RECORD			4 JSPF (52 h)	Miss.	5048-61'
Size	Setting depth	Packer set at			
2-3/8"	5050	5035			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid	5070-72
Treated w/500 gals 15% HCl, cla-sta & FE agent	
Cmt retainer @ 5065'	5070-72
Squeezed w/100 sxs Class A cmt w/.75% CFR=2	5048-61'
Acidized w/1300 gals 15% HCl w/add.	

Date of first production 8-19-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Oil none	Gas 93 MCFD
Disposition of gas (vented, used on lease or sold) SOLD	Water none	Gas-oil ratio % 10.35 BW
		CFPS none
		5048-61' Perforations

Date 3-9-83	Customer Order No.	Set	Top	Range	Track Called Out 8:00 AM	On Location 10:30 AM	Job Began 6:00 pm	Job Completed 1:30 pm
Office TEXAS Oil & Gas		Contractor Aldebaran #2			Charge To TEXAS OIL & GAS			
Mailing Address		City			State			

Well No. and Name Melbrach-Gregg #2	Zone Barber Comanche Calc	County Wichita	State KANSAS
Depth of Well 100'	Depth of Job 378'	Casing 8 7/8"	Size of Water Any. and Kind of Cement 12 1/2" 350 #
Kind of Job SURFACE CASING		Drillbit 2 1/2"	Cement Left in casing by Mud 20
Condition of Well at time of Cementing Normal returns		Truck No. GT-41	Tip of Plug 8 7/8" N-R cup

Pressure Conditions: Minimum _____ Maximum _____

Time Required Mixing Cement: min. _____ Making Charge _____ min. Pumping Cement: _____

Price Reference No. L
Price of Job 401.98
Sealed Bags
Standby Truck
Other Charges
Price Truck Mileage 61.50

Remarks: **Ran 10 joints of 8 7/8" casing to 378 feet. Cemented with 250 sk life water 37% coal. Followed with 100 sk class A 37% coal 27% cel. Displaced plug to 366 feet with 23 1/4 bbls of fresh water. Cement did circulate.**

Contractor: **Mitch H.** **Stan H.**

Material Left on Location: **8 7/8" plug cont. & manifold**

Address: **Med Lodge** **KANSAS**

Signature: **Charlie / [unclear]**

Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACS	BRAND AND TYPE	PRICE	TOTAL
250 sk	Life Water		1025.00
100 sk	Class A		500.00
50	935#		196.35
AM. C.			
Kil	188#		12.67
Plug	1 8 7/8" wooden rubber cup		
Delivered by Truck No. T-42		Handling and Drums	322.00
Received from Med Lodge		Sales Tax	496.69
Signature of Operator Jeff M.		Total Charges	49.25
			3065.46

RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1983
CONSERVATION DIVISION
Wichita, Kansas

DATE: 3-12-83
Customer Order No.:
Job: 6 33 No
Track Called Out: 9:00am
On Location: 1:30pm
Job Begins: 7:10pm
Job Completed: 7:45pm
Owner: T.X.O.
Contractor: Alderman Dev. Rig #2
Charge To: T.X.O.

Well No. and Name: Mc Ainch-GREG #2
Plan: 4/160
Loc: n.w. 1/4 35 1/2 S 12 E 2 S
County: COMANCHE
State: KANSAS
Depth of Well: 5150'
Depth of Job: 5149'
Size: 4 1/2"
Type: 10.5#
Size of Hole: 7 7/8"
Type and Kind of Cement: 150 BulK
Cement Left in Storage: 11
Kind of Job: PRODUCTION CASING
Type of Plug: Top Rubber Cup

Conditions of Well at time of Cementing: Normal Returns
Type of Plug: Top Rubber Cup
Pressure Cementing: _____
Time Required Mixing Cement: _____
Mixer: _____
Pumping Cement: _____

Remarks: Run 125 ft 4 1/2" casing to 5149'.
Mix and run 20 barrels 2% KCL Flush followed
with 500 gallons Sun Mfg. Cemented with
150 sacks Shurell with Plug Loss Pump Plus
to 5138 with fresh water Pump Plus with
1200# PST
Flow Dip Hard

Price Reference No. 3
Price of Job \$1,049.⁰⁰
Second Stage:
Scrubby Track:
Other Charges:
Pump Truck Mileage \$ 61.⁵⁰

Cementor: DALE WALTON
Mixer: DAVE SLACK
Medicine Lodge
KANSAS
State Fixation on Location: Yes No
Agent of Contractor or Operator: James Hatch

SALES TICKET FOR MATERIALS

QUANTITY SACS	BRAND AND TYPE	PRICE	TOTAL
150	CLASS	5.00 each	750.00
A-10	846#	13.50 each	114.21
D-10	42#	4.00 lb.	168.00
A-9	(KCL Flush) 193#	.20 lb.	286.00
Sun Mfg	500 gal	.20 gal	100.00
A-7	71#	.21 lb	14.91
AM C			
Gal	282#	6.75 each	19.04
1 1/2	Top Rubber Cup	23.50 ea	23.50
		Handling and Storage	.925K
			138.00
Delivered by	7-42	7.75 ea	41
Track No.			68 ea
			24.68
Delivered From	Medicine Lodge	Sales Tax	.03
Signature of Operator	Jeff M.	Total Charges	\$2,705.53

THANKS