

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 NW 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Tom Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Geodynamic
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01-25-03 02-03-03 02-14-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21347-00-00
County: Comanche County, Kansas
C-E/2 SE NW Sec. 21 Twp. 33 S. R. 16 East West

2080 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dorsey Trust Well #: 2

Field Name: Hammer
Producing Formation: Mississippian

Elevation: Ground: 1815' Kelly Bushing: 1828'
Total Depth: 5005' Plug Back Total Depth: 4997'

Amount of Surface Pipe Set and Cemented at 1047 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI WA 5-22-03
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 500 bbls
Dewatering method used H AUL FREE FLUIDS

Location of fluid disposal if hauled offsite:
Operator Name: _____ Star Resources

Lease Name: Carrier License No.: 38389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D27668

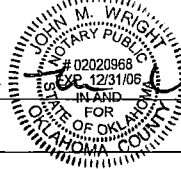
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3-31-03

Subscribed and sworn to before me this 31 day of March

2003
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Castelli Exploration, Inc. Lease Name: Dorsey Trust Well #: 2
 Sec. 21 Twp. 33 S. R. 16 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

*CA/CAH
 DH*

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Mississippian 4953' -3166'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		13-3/8"	48#	314'	ALW Class A	200 100	3%cc 3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	1047'	ALW Class A	200 175	3%cc 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5011'	60/40 Econobond	10 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4960-66 Mississippian	1000 gals 15% MCA & 10% Meth	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4990'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumard Production, SWD or Enhr.	Producing Method
4-01-03	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 12549

Federal Tax I.D.# 48-0727860

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>1-26-03</i>	SEC. <i>21</i>	TWP. <i>33S</i>	RANGE <i>16W</i>	CALLED OUT <i>7:00 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>11:00 PM</i>	JOB FINISH <i>11:55 PM</i>
LEASE <i>Dorsey Trust</i>	WELL # <i>2</i>	LOCATION <i>160+ Deerhead Rd, 64' to still</i>			COUNTY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			Rd <i>4 1/2 W 2 1/2 S 3 1/2 W 1/2 N 1/2 S</i>				

CONTRACTOR *Duke #7*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1049'*
 CASING SIZE *8 7/8 x 24"* DEPTH *1049'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *300* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *43.81*
 CEMENT LEFT IN CSG. _____

OWNER *Castelli Exploration*
 CEMENT
 AMOUNT ORDERED *100 sx Class A + 3% cc*
200 sx 65:35:6 + 3% cc + 1/4 Flo-seal
100 sx Class A + 3% cc + 2% gel

DISPLACEMENT *64 Bbls Freshwater*
 EQUIPMENT

COMMON <i>Class A 180</i>	<i>6.65</i>	<i>1197.00</i>
POZMIX	@	
GEL <i>2</i>	@ <i>10.00</i>	<i>20.00</i>
CHLORIDE <i>13</i>	@ <i>30.00</i>	<i>390.00</i>
ALW <i>200</i>	@ <i>6.30</i>	<i>1260.00</i>
Flo Seal <i>50"</i>	@ <i>1.40</i>	<i>70.00</i>
	@	
	@	
HANDLING <i>425</i>	@ <i>1.10</i>	<i>467.50</i>
MILEAGE <i>35</i>		<i>595.00</i>

PUMP TRUCK CEMENTER *Carl Balding (35)*
 # *368* HELPER *ERIC BLEWER*
 BULK TRUCK
 # *364* DRIVER *Mitch Wells*
 BULK TRUCK
 # *363* DRIVER *Larry Goldberry*

TOTAL *3999.50*

REMARKS:

*Run 1049' 8 7/8 casing / Pump pipe cap.
 mix + pump 200 sx ALW + 100 sx
 Class A + 3% cc + 2% gel. Release plug,
 + Displace with 64 Bbls Freshwater.
 Bump plug + shut in. Cement did not
 circulate. Top off with 80 sx
 Class A + 3% cc*

SERVICE

DEPTH OF JOB <i>1049'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE <i>749'</i>	@ <i>.50</i>	<i>374.50</i>
MILEAGE <i>35</i>	@ <i>3.00</i>	<i>105.00</i>
PLUG <i>Rubber</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	

TOTAL *1099.50*

CHARGE TO: *Castelli Exploration*
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>1 Baffle plate</i>	@ <i>45.00</i>	<i>45.00</i>
<i>1 Baskets</i>	@ <i>180.00</i>	<i>180.00</i>
	@	
	@	
	@	

TOTAL *225.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX *-0-*
 TOTAL CHARGE *5324.00*
 DISCOUNT *532.40* IF PAID IN 30 DAYS

SIGNATURE *Kenneth McGuire*

KENNETH MCGUIRE
 PRINTED NAME

Net \$ 4791.60

ALLIED CEMENTING CO., INC. 12548

Federal Tax I.D.# 48-0727860

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>1-25-03</u>	SEC. <u>21</u>	TWP. <u>33s</u>	RANGE <u>16w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Donsey Trust</u>	WELL # <u>2</u>	LOCATION <u>160 + Deerhead Rd. 69 to</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Still Rd. 4 1/2 W, 2 1/2 S, 3 1/2 W 1/4 E</u>					

CONTRACTOR Duke #7

TYPE OF JOB Surface / Conductor

HOLE SIZE 17 1/4 T.D. 315'

CASING SIZE 13 3/8 DEPTH 315'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 47 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

360-302 HELPER Dwayne West

BULK TRUCK

356 DRIVER Larry Goldsberry

BULK TRUCK

_____ DRIVER _____

OWNER Castelli Exploration

CEMENT

AMOUNT ORDERED

200 sx 65:35:6 + 3% cc + 1/4" Fib-seal

100 sx Class A + 3% cc + 2% GEL

COMMON <u>100 A</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>10</u>	@ <u>30.00</u>	<u>300.00</u>
<u>ALW200</u>	@ <u>6.30</u>	<u>1260.00</u>
<u>F10 Seal 50"</u>	@ <u>1.40</u>	<u>70.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>322</u>	@ <u>1.10</u>	<u>354.20</u>
MILEAGE <u>35</u>		<u>450.80</u>
		TOTAL <u>3120.00</u>

REMARKS:

SERVICE

Ran 315' 13 3/8 casing

Break circulation w/ Rig

Pump 200 sx ALW + 100 sx A3+2

Displace with 47 Bbls Freshwater,

shut in casing / leave 15' cement in pipe

circulate 75 sx to Pit ✓

DEPTH OF JOB <u>315'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>15'</u>	@ <u>.50</u>	<u>7.50</u>
MILEAGE <u>35</u>	@ <u>3.00</u>	<u>105.00</u>
PLUG _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>632.50</u>

CHARGE TO: Castelli Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 3752.50

DISCOUNT 375.25 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE

PRINTED NAME

Net # 3377-25