

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

JUL 0 7

Operator: License # 5278
Name: Enron Oil & Gas Co.
Address 20 N. Broadway, Suite 830
Oklahoma City, OK 73102
City/State/Zip _____

Purchaser: _____
Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: Duke Drilling Co.
License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-7-92 3-16-92 SI WOPL
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,844-00-00

County Comanche

110' S
SW- NW- NW- _____ Sec. 34 Twp. 33 Rge. 16 E
X W

1100 Feet from S (N) (circle one) Line of Section
330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Merrill Ranch Well # 34-1

Field Name Ham

Producing Formation _____

Elevation: Ground 1668 KB 1676

Total Depth 4983 PSTD 4937

Amount of Surface Pipe Set and Cemented at 5 jts 218.72 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/21/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

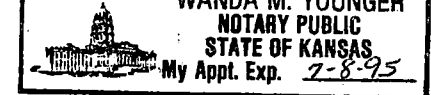
Signature James B. Devlin

Title Agent Date 7-23-92

Subscribed and sworn to before me this 23 day of July, 19 92.

Notary Public Wanda M. Younger
Wanda M. Younger

Date Commission Expires 7-8-95



RECEIVED K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
SWD/Rep _____ NGPA
Plug _____ Other
(Specify)
RELEASED JUL 24 1992
AUG 0 2 1993

FROM CONFIDENTIAL

Form ACO-1 (7-91)

SIDE TWO

Operator Name Enron Oil & Gas Co. Lease Name Merrill Ranch Well # 34-1
 Sec. 34 Twp. 33 Rge. 16 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Miss	4890 (-3214)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	DIL, CN, FD Micro			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		10 3/4"		228'	60/40 poz	175 ²⁰⁰ Kca	2%gel 3%cc
Surface		8 5/8"	23#	993	60/40 poz	250 ²⁵⁰ Kca	2%gel 3%cc
Production		4 1/2"	10.5#	4982'	Thix-O-Tropic	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4892-96		4,000 gallons gel 4,000 gallons HCL	4892-96

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>SI WOPL</u>				
Estimated Production Per 24 Hours	OIL Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

ENRON
Oil & Gas Company

Oklahoma City
Division

JUL 0 7
CONFIDENTIAL

RELEASED

AUG 0 2 1993

FROM CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

MEMPHIS P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Enron Oil & Gas Co.
20 N. Broadway, Suite 830
Oklahoma City, OK 73102

INVOICE NO. 61825
PURCHASE ORDER NO.
LEASE NAME Morrill Ranch #34-1
DATE May 7, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Gel 28 sks @\$6.75	189.00	
Hulls 4 sks @\$15.00	60.00	\$1,059.00
Handling 200 sks @\$1.00	200.00	
Mielage (33) @\$.04¢ per sk per mi	264.00	
Plug	360.00	
Mi: @\$2.00 pmpt rk chg	66.00	
1 plug	20.00	910.00

Sales tax 103.37
Total \$2,072.37

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

Shut in @500#

Thank you!

ENRON RECEIVED
MAY 10 1992
1,057.89

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ACCOUNTS PAYABLE

ENTERED
JUN 2 1992
OKC DIVISION

10680

Stock Symbol		Quantity	Amount	Well Name: Merrill Ranch 1-34		AFB Number: 2122700-011		
				230-SUB	230-SUB	230-SUB	230-SUB	
				5501 Access, Location	5511 Off Log & Testing	5518 Completion Rig	5107 Trucks	
				5503 Footing Cont	5512 Mud Logging	5519 Other Drilling Expn	5108 Flow Lines	
				5504 Day Work Cost	5513 Perforating	5524 Supervision	5109 Valves & Fittings	
				5507 Water	5514 Stimulation	5102 Surface Casing	5112 Subsurface Equip.	
		1,057.89		5508 Mud & Chemicals	5515 Transportation	5104 Production Casing	5114 Hr.-Tractor & Gey	
				5509 Cementing & Sor	5517 Equipment Rental	5105 Tubing	5121 Construction Cost	
				5509 Cementing & Sor		5106 Well Head Equipm		
Vendor No.	Co.	Invoice Number	Invoice Date	Invoice Amount	Release Date	Loc Code	COI	MSA
010680	19	61825	5/7/92	1,057.89	10/3/92	5001		
APPROVALS							Code	Unpr
Field:	Engineer: <i>[Signature]</i>	Admin.:	Final: <i>[Signature]</i>			S.II.	R.H.	

Ad, Kansas JUL 07

PHONE NUMBER 713-434-2012

Phone Ness City 913-798-3843

No. 27914

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
34	33	16	1:00 PM	3:30 PM	5:00 PM	6:00 PM

Well No. 34-1 Location 160 & Deen Road (654w35) W15
 County Comanche State OK

Pratt Well Service

Job OHP

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D.
Csg. 8 5/8	Depth RELEASED
Tbg. Size	Depth AUG 02 1993
Drill Pipe	Depth
Tool	Depth FROM CONFIDENTIAL
Cement Left in Csg.	Shoe Joint
Press Max. # 500	Minimum
Meas Line	Displace
Perf.	

Charge To ~~Emron~~ Emron Oil & Gas Co.
 Street 20 N. Broadway Suite 830
 City OKla. City State OK 73102
 Job above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
 CEMENT

Amount Ordered 2000x 60/40 48 gel 20 gel on side, 400* hulla

Consisting of			
Common	120	5.25	630.00
Poz. Mix	80	2.25	180.00
Gel.	28	6.75	189.00
Chloride			
Quickset			

Hulla - 4 15.00 60.00

Handling 200 200.00
 Mileage 33 264.00

Total 1523.00

Floating Equipment

TOTAL \$ 1969.00
 TAX 103.38
 Disc 2072.38
 Disc 414.48

\$ 1657.90

EQUIPMENT

No.	Cementor	
Pumptrk 63	Helper	
No.	Cementor	J.D.
Pumptrk	Helper	Kent
Bulktrk 101	Driver	Mark
Bulktrk	Driver	

DEPTH of Job

Reference:		
33	Pump trk charge	360.00
1	Mileage	66.00
	8 5/8 dry hole plug	20.00
	Total	446.00

Remarks: mixed 300* hulla, 10 ox gel,
 50 ox cement, 10 ox gel, 200* hulla, release plug
 & mix 150 ox cement, shut in at 500.

By Allied Cementing Co. Inc.
 Joyann Swedling

Thank you.

ENRON
Oil & Gas Company

ORIGINAL

Oklahoma City
Division

JUL 0 7

CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Enron Oil & Gas Company
20 N. Broadway Suite 830
Oklahoma City, OK 73102

INVOICE NO. 61392
PURCHASE ORDER NO. _____
LEASE NAME Merrill #34-1
DATE 3-8-92

SERVICE AND MATERIALS AS FOLLOWS:

Common 50 sks @\$5.25	\$262.50	
Chloride 2 sks @\$21.00	42.00	\$ 304.50
Handling 100 sks @\$1.00	100.00	
Mileage (40) @\$.04¢ per sk per mi	160.00	
Surface	380.00	640.00
	Total	\$ 944.50

10680

Thank you!

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

ENRON OIL & GAS
RECEIVED
MAR 12 1992

<141.68>
802.82

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Well Name: Merrill Ranch 1-34			APB Number: 5122700-011			
Stock Symbol	Quantity	Amount	230-SUB	230-SUB	230-SUB	230-SUB
			5501 Access, Local	5511 OH Log & Testing	5518 Completion Flg	5107 Tanks
			5503 Footage Cost	5512 Mud Logging	5519 Other Drilling Exps.	5108 Flow Lines
			5504 Day Work Cost	5513 Perforating	5524 Supervision	5109 Valves & Fillings
				5514 Stimulation	5102 Surface Casing	5112 Subsurface Equip.
			5507 Water	5515 Transportation	5104 Production Casing	5114 Ill.-Trailer & Sep
			5508 Mud & Chemicals	5517 Equipment Rental	5105 Tubing	5121 Construction Cont
		802.82	5509 Cementing & Ser		5106 Well Head Equipm	
Vendor No:	Co:	Invoice Number	Invoice Date	Invoice Amount	Release Date	Loc Code
010680	19	61392	3/8/92	802.82	4/6/92	5001
Field:	Engineer:	Admin.:	Final:			Code: MSA
	AFB					S.H.R.H.

2627, Russell, Kansas

3-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3282

CONFIDENTIAL

Date	3-8-92	Sec.	34	Twp.	33	Range	17	Called Out	9:00 AM	On Location	1 PM	Job Start	2:00 PM	Finish	3:00 PM
Lease	Merritt	Well No.	34-1	Location	Dearthwood 65.5W 35.1N 25 E/S				County	COMANCHE			State	KS	

Contractor	Trans Pac Drilling Rig #1	
Type Job	Fill up Back side off surface pipe	
Hole Size	232# 10 3/4	T.D.
Csg.	1112# 8 3/4	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Leas Line		Displace
crf.		

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Enron oil + Gas Company
Street 20 N Broadway Suite 830
City OKLA City State OK 73102

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Norman J. Mayhew Thank you
(used 50.00) CEMENT 159

Amount Ordered	100 Com 5700
Consisting of	
Common	50 5125 262.50
Poz. Mix	
Gel.	
Chloride	2 26.00 42.00
Quickset	
Handling	100 1.00 100.00
Mileage	40 160.00
Sub-Total	
Tax	
Total	564.50

EQUIPMENT		
Great Bend		
No.	Cementor	Mike
mptrk 120	Helper	Duane
No.	Cementor	
mptrk	Helper	
	Driver	Brent
lktrk 214	Driver	

DEPTH of Job		
Reference:	Pump Truck charge	380.00
40	Mileage charge	NIC
	Sub-Total	
	Tax	
	Total	380.00

Remarks: Mix @ Cement and fill the Back side of the surface pipe up to surface. mixed 1066 lb cement

Allied Cementing Co. Inc Thank you
Mike Murch 449

Floating Equipment

Total \$ 944.50
Disc - 141.68
\$ 802.82

ENRON
Oil & Gas Company ORIGINAL

Oklahoma City
Division

JUL 07
CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Enron Oil & Gas Company
20 N. Broadway, Suite 830
Oklahoma City, OK 73102

INVOICE NO. 61393
PURCHASE ORDER NO. _____
LEASE NAME Merrill #34-1
DATE 3-7-92

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.25	\$787.50	
Pozmix 100 sks @\$2.25	225.00	
Chloride 8 sks @\$21.00	168.00	
		\$1,180.50
Handling 250 sks @\$1.00	250.00	
Mileage (40) @\$.04¢ per sk per mi	400.00	
Surface	380.00	
693' @\$.39¢ over 300'	270.27	
1 plug	63.00	
		363.27
1 8 5/8 basket-----	\$180.00	
1 8 5/8 baffle plate-----	31.00	
		211.00
	Total	\$2,754.77

ENRON OIL & GAS
RECEIVED

MAR 12 1992

POINTS PAID

211.00

\$2,754.77

(413.22)

If account **CURRENT 15% discount** will
be allowed **ONLY** if paid within **30 days** **2,341.55**
from date of invoice.

10680

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

AUG 02 1993

FROM CONFIDENTIAL

Stock Symbol		Quantity	Amount	Well Name: Merrill Ranch 1-34		API Number: 2122700-011		
				230-SUB	230-SUB	230-SUB	230-SUB	
				5501 Access, Location	5511 OH Log & Testing	5518 Completion Flg	5107 Tanks	
				5503 Footage Cost	5512 Mud Logging	5519 Other Drilling Exps.	5108 Flow Lines	
				5504 Dry Work Cost	5513 Perforating	5524 Supervision	5109 Valves & Fittings	
					5514 Stimulation	5102 Surface Casing	5112 Subsurface Equip.	
				5507 Water	5515 Transportation	5104 Production Casing	5114 Htr.-Treater & Scr	
				5508 Mud & Chemicals	5517 Equipment Rental	5105 Tubing	5121 Construction Cost	
			5,341.55	5509 Cementing & Ser		5106 Well Head Equipm		
Vendor No.	Co.	Invoice Number	Invoice Date	Invoice Amount	Release Date	Loc Code	COI	MSA
010080	19	61393	3/7/92	5,341.55	4/6/92	5001		
APPROVALS							Coder	Prgr
Field:	Engineer: PJB	Admin.:	Final:				S.H.R.H.	

83-2627, Russell, Kansas

6-793-5861, Great Bend, Kansas

RELEASED

Phone Plainville 913-434-2812

AUG 0 2 1993

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3306

Home Office P. O. Box 31

Russell, Kansas 67665

New

CONFIDENTIAL

Date	3-7-92	Sec.	34	Twp.	33	Range	17	Called Out	5:30 am	On Location	10:30 am	Job Start	1:45 am	Finish	3:00 am
Lease	McGriff	Well No.	34-1	Location	Deerhead			County	Comanche	State	KS				
Contractor	TRANS Pac 34-1														
Type Job	Surface														
Hole Size	T.D. 996														
Csg. 8 5/8	Depth 993														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg. 4/3'	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace 62 bbls														
Perf.															

Owner *Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Enron Oil & Gas*

Street *20 N. Broadway Suite 830*

City *Oklahoma City* State *OK* 73102

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]*

EQUIPMENT

120 No.	Cementer	<i>Jack W.</i>
Pumptrk 120	Helper	<i>Don H.</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Rudge</i>
Bulktrk <i>214</i>	Driver	

CEMENT

Amount Ordered	<i>250 sq ft 60/100 243</i>
Consisting of	
Common	<i>150</i> 5.25 787.5
Poz. Mix	<i>100</i> 2.25 225.0
Gel.	<i>5</i> 6.75 NIC
Chloride	<i>8</i> 21.00 168.0
Quickset	

DEPTH of Job	Reference:		
	<i>Pumptruck</i>	<i>380.00</i>	
	<i>40 Mileage</i>	<i>NIC</i>	
	<i>1- 8 5/8 Rubber plug</i>	<i>63.00</i>	
	<i>693' at .39</i>	<i>270.27</i>	
	Total	713.27	

Handling	<i>250</i>	1.00	<i>250.00</i>
Mileage	<i>40</i>		<i>400.00</i>
<i>THANKS</i>		Sub-Total	
		Total	<i>1830.5</i>

Remarks: *Ran 23 jts of 23 lb - 8 5/8 reg - Mixed 100 sq - Rebed plug & Displaced w/ 62 bbl of Fresh Water - mixed approx 50 sq of cement to fill between 8 5/8 + 10 3/4 to basket on 11th joint from top*

Floating Equipment			
<i>1- 8 5/8 Basket</i>	<i>-</i>	<i>180.00</i>	
<i>1- 8 5/8 Basket plate</i>	<i>-</i>	<i>31.00</i>	
Total	\$ 2754.77		<i>211.00</i>
Disc	- 413.22		
	2341.55		

627, Russell, Kansas

Phone Plainville 913-434-2812

5861, Great Bend, Kansas

Phone Ness City 913-798-3843

JUL 07

ALLIED CEMENTING CO., INC.

3305

Home Office P. O. Box 31

Russell, Kansas 67665

3-7-92	Sec. 34	Twp. 33	Range 17	Called Out 8:00 pm	On Location 11:20 pm	Job Start 1:00 pm	Finish 2:30 am
Well No. 34-1	Location Deerhead			County Comanche	State KS		

Contractor *TRANS PNC*

Type Job *Surface*

Hole Size <i>14 3/4</i>	T.D. <i>232'</i>
Csg. <i>10 3/4</i>	Depth <i>231'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>21 bbls</i>
Perf.	

Owner *Same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Enron Oil & Gas*

Street *20 N. Broadway Suite 830*

City *Okla. City* State *OK, 73102*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X*

175 CEMENT

Amount Ordered *2000 54 of colic 243*

EQUIPMENT

120 No.	Cementer	<i>Jack W</i>
Pumptrk 115	Helper	<i>Dan</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Dudge</i>
Bulktrk <i>101</i>	Driver	

Consisting of

Common	<i>105</i>	<i>5.25</i>	<i>551.25</i>
Poz. Mix	<i>70</i>	<i>2.25</i>	<i>157.50</i>
Gel.	<i>4</i>	<i>6.75</i>	<i>N/C</i>
Chloride	<i>5</i>	<i>21.00</i>	<i>105.00</i>
Quickset			

DEPTH of Job

Reference:	<i>Pumptruck</i>	<i>380.00</i>
<i>40</i>	<i>Mileage</i>	<i>60.00</i>
<i>1-</i>	<i>10 3/4 Wooden plug</i>	<i>47.00</i>
	<i>Sub Total</i>	
	<i>Tax</i>	
	Total	<i>507.00</i>

Handling	<i>175</i>	<i>1.00</i>	<i>175.00</i>
Mileage	<i>40</i>		<i>280.00</i>
		Sub Total	
		Total	<i>1268.75</i>

Thanks

Floating Equipment

Remarks: *Pre mixed 10 bbls - Mixed cement, Released plug & Displaced w/ 21 bbls of Fresh Water, cement circ with approx 12 to 15 bbls of Displacement out.*

Total \$ 1775.75
Disc - 266.37
SA 1509.38