

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428  
Name .. Graves Drilling Co., Inc.  
Address .. 151 N. Main, Suite 850  
City/State/Zip .. Wichita, KS 67202

Purchaser.....

Operator Contact Person Karen L. Seiler  
Phone .... 316-265-7233

Contractor: License # 5123  
Name .. Pickrell Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff  
Phone... 262-8938

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-14-88 10-29-88 10-29-88  
Spud Date Date Reached TD Completion Date  
5850  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 215 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
A/I D/O

API NO. 15-033-20,733-0000

County..... Comanche

C.N.W. NE. .... Sec. 17 Twp. 32 Rge. 17  East  West

4620 ..... Ft North from Southeast Corner of Section  
1980 ..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

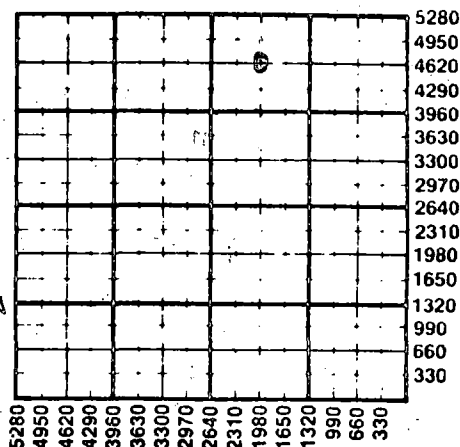
Lease Name..... Peoples Well #.. 1

Field Name.....

Producing Formation.....

Elevation: Ground... 2070 ..... KB... 2075

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)... trucked .....  
(purchased from city, R.W.D. #)

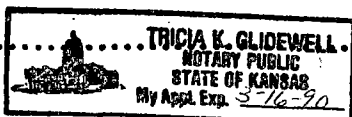
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Karen L. Seiler* Karen L. Seiler  
Title... Land Secretary Date 11-21-88

Subscribed and sworn to before me this 21st day of November 1988  
Notary Public *Tricia K. Glidewell* Tricia K. Glidewell

Date Commission Expires... 3-16-90



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-27-89

Sec 17 Twp 32 Rge 17 W

SIDE TWO

Operator Name Graves Drilling Co., Inc. Lease Name Peoples Well # 1

Sec. 17 Twp. 32S Rge. 17  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 - 5162-5180, Op15, si30, op60, si60, strong blow, GTS 45", Rec 9 MCFG/60", 310' clean gassy oil, 30' oil cut water, 450' SW, IFP 152-172, FFP 223-365, ISIP 1762, FSIP 1701.

Tarkio	3534	(-1459)
Heebner	4272	(-2197)
Brown Lime	4452	(-2377)
Lansing	4472	(-2397)
Stark	4763	(-2688)
Cherokee	5068	(-2993)
Mississippian	5125	(-3050)
Viola	5618	(-3543)
Simpson	5774	(-3699)
RTD	5850	(-3775)
LTD	5849	(-3774)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface conductor	12 1/4"	8 5/8"	23#	646	60/40Pos	360	2% gel, 3% CC
		13 3/8"	48#	215	60/40pos	180	2% gel, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled