

ORIGINAL

SEP 18 2001

9-18-01

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Release
CONFIDENTIAL
JUN 26 2001
From
CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5050
Name: Hummon Corporation

API No. 15 - 15-033-21,230
County: Comanche

Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212

S2 - SE - SE - 18 Sec. 32 S. R. 17 East West
390'fsl feet from S / N (circle one) Line of Section

Purchaser: _____

540'fel feet from E / W (circle one) Line of Section

Operator Contact Person: Karen Houseberg
Phone: (316) (316) 773-2300

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: Duke Drilling
License: 5929

Lease Name: Matthews Well #: 2
Field Name: Wildcat

Wellsite Geologist: Arden Ratzlaff

Producing Formation: Mississippi & Viola

Designate Type of Completion:
 New Well Re-Entry Workover

Elevation: Ground: 2059 Kelly Bushing: 2070

Oil SWD SIOW Temp. Abd

Total Depth: 5911 Plug Back Total Depth: _____

Gas ENHR SIGW

Amount of Surface Pipe Set and Cemented at 692' Feet
Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan *P+R 6.26.03*
(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD

Chloride content _____ ppm Fluid volume _____ bbls

Plug-Back Plug-Back Total Depth _____

Dewatering method used _____

Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name: _____

Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No.: _____

6/11/01 6/24/01 7/17/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Quarter _____ Sec _____ Twp _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond Date: 9/17/01

Subscribed and sworn to before me this 17 day of September, 2001.

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/02

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

X

Operator Name: Hummon Corporation Lease Name: Matthews Well: 2
 Sec. 18 Twp. 32 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GeoDT, Micro, Dual comp Porosity, DIL Borehole Comp Sonic, Cmt Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Datum Heebner 4276 -2206' Brown Ls 4451 -2381' Lansing 4470 -2400 Drum 4664 -2594 Stark 4768 -2698 Base KC 4871 -2801' Pawnee 5033 -2963' Cherokee 5074 -3004' Miss 5126 -3056' Kinderhook 5560 -3490' Viola 5650 -3580' TD 5909 -3839'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		85'	Grout		
Surface	12-1/4"	8-5/8"	25#	692'	65/35 Class A	235sx 100sx	6%gel, 3%cc, 1/4floseal 3% cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5906'	ASC	350sx	5#kol, 1/4#floseal, 6%FL10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	5154-64'	1000g 15%FeNe w/15% methanol	
3spf	5652-60'	1500g 15%FeNe 38bbl 2% KCL flush	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5681'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Shut in	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity
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Disposition of Gas VENTED METHOD OF COMPLETION XX Sold Used On Lease Open Hole Perf Dually Comp. Commingled Other Specify _____
 (If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC. 7656

Federal Tax I.D.# 48-0727860

15-033-21230-0000

RECEIVED
KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

McD. Lodge

CONFIDENTIAL

SEP 18 2001

9-18-01

CONSERVATION DIVISION
WICHITA, KS

DATE <u>6-12-01</u>	SEC. <u>18</u>	TWP. <u>32S</u>	RANGE <u>17W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:00 A.M.</u>	JOB START <u>11:00</u>	JOB FINISH <u>11:50</u>
LEASE <u>Matthew</u>	WELL # <u>2</u>	LOCATION <u>160 + Wilmore RD. 25 E</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

ORIGINAL

KCC

SEP 17 2001

CONFIDENTIAL

CONTRACTOR Duke Dnlq.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 700
 CASING SIZE 8 5/8 DEPTH 692
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM 100
 MEAS. LINE SHOE JOINT 40.50
 CEMENT LEFT IN CSG. 40.50
 PERFS.
 DISPLACEMENT 41 3/4

OWNER Hummon Corp
 CEMENT
 AMOUNT ORDERED 235 cu 65:35:6 + 390cc
1/4" Flo-Seal
100 sq Class A + 390 cc + 2% Gel
 COMMON A 100 @ 6.65 665.00
 POZMIX @
 GEL 2 @ 10.00 20.00
 CHLORIDE 11 @ 30.00 330.00
AKW 230 @ 6.30 1449.00
Flo-Seal 58# @ 1.40 81.20
 @
 @
 @
 @
 HANDLING 355 @ 1.10 390.50
 MILEAGE 355 X .35 .04 497.00
 TOTAL 3432.70

EQUIPMENT

PUMP TRUCK CEMENTER Shane Winsor
 # 359-265 HELPER Mike Rucker
 BULK TRUCK
 # 258-314 DRIVER Jason TRITT
 BULK TRUCK
 # DRIVER

REMARKS:

on location Rig up - Pipe on Bottom
Break circ. - Pump 2 bbl H2O spacer
Start lead cement of 82 bbl slurry
Start Tail cement of 24 bbl slurry
Release Plug start Displ.
41 3/4 ext land plug shut in circ. 50
sq Cement to pit.

SERVICE

DEPTH OF JOB 692
 PUMP TRUCK CHARGE 0-300' 520.00
 EXTRA FOOTAGE 392' @ .50 196.00
 MILEAGE 35 @ 3.00 105.00
 PLUG Rubber 8 7/8" @ 100.00 100.00
 @
 @
 TOTAL 921.00

CHARGE TO: Hummon Corp.
 STREET 950 N. TYLER ROAD,
 CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1 3/8 Basket @ 180.00 180.00
1 3/8 Baffle Plate @ 45.00 45.00
 @
 @
 @
 TOTAL 225.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4578.70
 DISCOUNT 457.87 IF PAID IN 30 DAYS
4120.83
John Livingston
 PRINTED NAME

SIGNATURE [Signature]

Release

JUN 26 2003

From
Confidential

ALLIED CEMENTING CO., INC.

8071

Federal Tax I.D.# 48-0727860

15-033-21230-0000

RECEIVED
KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge

SEP 18 2001

9-18-01
CONSERVATION DIVISION
WICHITA, KS

DATE 6-25-01	SEC 14	TWP 31S	RANGE 20W	CALLER OUT 1:30 Am	ON LOCATION 4:00 Am	JOB START 11:27 Am	JOB FINISH 12:55 pm
LEASE Mathews	WELL # 2	LOCATION 160 th + Wilmore Rd			COUNTY Comanche	STATE KS.	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke # 5	OWNER Hummon Corp
TYPE OF JOB Production	
HOLE SIZE 7 7/8	T.D. 5909
CASING SIZE 5 1/2 x 15.5	DEPTH 5889'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 1400	MINIMUM
MEAS. LINE	SHOE JOINT 44.54
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT 143 Bbls 2% KCL	

AMOUNT ORDERED	350 sx Asc + 5 th rel-seal + 1/4 flo-seal + .6% FT-10	
	500 Gal Mud-clean	
COMMON	@	
POZMIX	@	
MUD CLEAN 500 Gal	@ .75	375.00
ASC 350	@ 8.50	2975.00
REL-SEAL 1750 #	@ .50	875.00
FLO-SEAL 8.8 #	@ 1.40	123.20
FL-10 197 #	@ 8.00	1576.00
CLAPRO 14 BALS	@ 22.90	320.60
HANDLING 448	@ 1.10	492.80
MILEAGE 448 x 35	@ .04	627.20
TOTAL		7364.80

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Release

JUN 26 2003

From Confidential

EQUIPMENT	
PUMP TRUCK # 359-265	CEMENTER Carl Balding
BULK TRUCK # 363	HELPER Mike Rucker
BULK TRUCK #	DRIVER Dwayne West
BULK TRUCK #	DRIVER

REMARKS:

SERVICE

Run casing, + break circulation
Pump 5 Bbls mud, start 1/2 - 400 scf/Bbls for
total of 1600 scf/min in 60 Bbls, pump 5 Bbl mud
6 Bbls Freshwater, 12 Bbls mud-clean 6 Bbls Freshwater
Mix + pump 325 sx Asc + Additives, stop pumps, +
wash out pump + lines, release plug + Displace with
143 Bbls 2% KCL, Bump plug + Float Held

DEPTH OF JOB	5889'
PUMP TRUCK CHARGE	1428.00
EXTRA FOOTAGE	@
MILEAGE 35	@ 3.00 105.00
PLUG	@
	@
	@
TOTAL	1533.00

CHARGE TO: Hummon Corp
STREET 950 N. TYLER Road
CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1- AFU Float shoe	@ 263.00	263.00
1- Latch down plug	@ 350.00	350.00
3- Baskets	@ 128.00	384.00
10- Centralizers	@ 50.00	500.00
	@	

TOTAL 1497.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	10394.80
DISCOUNT 1039.48	IF PAID IN 30 DAYS
	9355.32

SIGNATURE *Frank Clark*

Frank Clark
PRINTED NAME

RECEIVED

15-033-21230-0000

FEB 24 2003
2-24-03
KCC WICHITA

TREATMENT REPORT



Customer ID		Date	
Customer <i>Hammann Corp.</i>		<i>2-11-03</i>	
Lease <i>MATTHEWS</i>		Lease No.	Well # <i>2</i>
Field Order # <i>5796</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>PTA - OLD WELL</i>	Formation	County <i>COMANCHE</i>	State <i>KS</i>
Legal Description <i>18-32-17</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>200 SK. GEL</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Fract <i>12% GEL</i>	Max		5 Min.	
Volume	Volume	From	To	Prod <i>20 SK. GEL</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>400 lb. HULLS</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>D. DENTON</i>	Treater <i>K. GORLEY</i>
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Service Units	<i>107</i>	<i>27</i>						
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1330</i>					<i>ON LOCATION</i>
					<i>HOOK UP P.C. TO 8 5/8 CASING</i>
<i>1330</i>	<i>0</i>		<i>20</i>	<i>5</i>	<i>PUMP 300 LB. HULLS</i>
	<i>200</i>		<i>25</i>	<i>5</i>	<i>PUMP 10 SK. GEL</i>
	<i>200</i>		<i>14</i>	<i>5</i>	<i>PUMP 50 SK. CEMENT</i>
	<i>500</i>		<i>25</i>	<i>5</i>	<i>PUMP 10 SK. GEL</i>
	<i>400</i>		<i>6</i>	<i>5</i>	<i>PUMP 100 LB. HULLS</i>
					<i>RELEASE 8 5/8 WOOD PUMP</i>
	<i>300</i>		<i>42</i>	<i>3</i>	<i>PUMP 150 SK. CEMENT</i>
<i>1400</i>	<i>100</i>				<i>ISIP</i>
					<i>SHUT IN 8 5/8 P.C.</i>
<i>1430</i>					<i>JOB COMPLETE</i>
					<i>THANKS - HERRON</i>

#60 & WILMORÉ RD., 1745, E 11th (about a mile)
 15-033-21230-0000



INVOICE NO.		Subject to Correction		FIELD ORDER 5796	
Date	2-11-03	Lease	MATHEWS	Well #	2
Customer ID		County	COMANCHE	State	KS.
HILMORÉ CORP.		Depth		Formation	
		Casing	8 5/8	Casing Depth	
		Customer Representative	ALAN	Treater	K. GORDLEY
		Materials Received by	X	Alan	

CHARGE

AFE Number	PO Number	Materials Received by	X	Alan
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SL.	60/40 POZ CEMENT				
C320	2886	CEMENT GEL				
C322	400lb.	COTTONSEED HULLS				
F163	1 EA.	8 5/8 WOOD PLUG				
RECEIVED 2-24-03 FEB 24 2003 KCC WICHITA						
E107	200SL.	CEMENT SERVICE CHARGE				
E100	60 mile	UNITS	MILES			
E104	380 TM	TONS	MILES			
R400	1 EA.	EA. PTH	PUMP CHARGE			
PRICE =				3235.35		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



INVOICE NO.
Date 2-12-03
Customer ID

FIELD ORDER 5797

Subject to Correction

CHARGE

Lease BRASS	Well # 2-1	Legal 1-33-16
County COMANCHE	State KS	Station PRATT, KS
Depth 4735-48	Formation SQUEEZE PERFS	Shoe Joint
Casing 5 1/2	Casing Depth	TD
Customer Representative ALAN	Treater K. GORDLEY	Job Type SQUEEZE - OLD WELL

A/E Number	PO Number	Materials Received by X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	50 SK.	COMMON CEMENT				
R700	1 EA.	SQUEEZE WATFOLD				
<p>RECEIVED 2-24-03 FEB 24 2003 KCC WICHITA</p>						
E107	50 SK.	CEMENT SEAM CHARGE				
E100	50 mile	UNITS	MILES			
E104	154 TONS	TONS	MILES			
R310	1 EA.	EA. 4704	PUMP CHARGE			
PRICE =				2410.50		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

RECEIVED
2-24-03
FEB 24 2003

15-033-21230-0000



KCC WICHITA

TREATMENT REPORT

Customer ID		Date	
Customer <i>AMERICAN WARRIOR</i>		<i>2-12-03</i>	
Lease <i>BRASS</i>		Lease No.	Well # <i>2-1</i>
Field Order # <i>5797</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>SOMEONE - OLD WELL</i>	Formation	County <i>COMANCHE</i>	State <i>KS</i>
		Legal Description <i>1-33-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>SOMEONE PERFS</i>		Acid <i>50 SK. COMMON</i>		RATE	PRESS	ISIP
Depth	Depth	From <i>4735</i>	To <i>4740</i>	Pre Pad		Max		5 Min.
Volume	Volume	From <i>4815</i>	To <i>4816</i>	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth <i>4764</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative *ALAN* Station Manager *D. ARMY* Treater *K. GORDON*

Service Units	<i>107</i>	<i>27</i>	<i>34</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LOCATION</i>
					<i>PKR-4704'</i>
	<i>500</i>		<i>5</i>	<i>1</i>	<i>PSI ANN.</i>
		<i>700</i>	<i>3</i>	<i>1.3</i>	<i>INT. RATE</i>
		<i>700-500</i>	<i>10</i>	<i>1.3</i>	<i>INTX 50 SK. COMMON</i>
					<i>STOP - WASH LINE</i>
		<i>0</i>	<i>0</i>	<i>1</i>	<i>START DESP</i>
		<i>200</i>	<i>3</i>	<i>1</i>	<i>CRAUGHT PSI</i>
			<i>17 1/2</i>	<i>1</i>	<i>STOP PUMP</i>
			<i>17 3/4</i>	<i>1/4</i>	<i>PSI UP</i>
		<i>500</i>	<i>18</i>	<i>1/4</i>	<i>PSI UP</i>
		<i>1000</i>			<i>PSI UP</i>
		<i>1500</i>			<i>PSI UP</i>
					<i>RELEASE - HOLD</i>
	<i>300</i>		<i>23</i>	<i>2</i>	<i>RELEASE OUT - 1/2 BBL CEMENT</i>
					<i>PULL 1 JT + SET PKR</i>
		<i>1500</i>			<i>PSI UP</i>
		<i>2000</i>			<i>PSI UP</i>
					<i>RELEASE - HOLD</i>
					<i>35 SK. CEMENT IN PERFS,</i>
<i>1200</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>

15-033-21230-000

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FEB 24 2003
2-24-03
KCC WICHITA

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

10037

Date 2-8-03

CHARGE TO: Hummon Corporation

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. OW

LEASE AND WELL NO. Matthews #1 FIELD _____

NEAREST TOWN _____ COUNTY Comanche STATE Ks

SPOT LOCATION _____ SEC. _____ TWP. _____ RANGE _____

ZERO 10AGL CASING SIZE 4 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1750'

ENGINEER K Schmiedler OPERATOR N.S

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth	To	Price Per Ft	Amount
<u>setting charge @ 5095'</u>					<u>16815.20</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____

Date _____

..... Sub Total	<u>1815.20</u>
Code Ref. Tool Insurance	
..... Tax	
.....	
.....	

RECEIVED

15-033-21238-0000

FEB 24 2003
2-24-03
KCC WICHITA

ALLIED CEMENTING CO., INC. 12574

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Wichita, KS

DATE <u>2-11-03</u>	SEC <u>18</u>	TWP. <u>32s</u>	RANGE <u>17W</u>	CALLED OUT <u>1:00 P.M.</u>	ON LOCATION <u>1:30 P.M.</u>	JOB START <u>2:30 P.M.</u>	JOB FINISH <u>3:30 P.M.</u>
LEASE <u>Northwell</u>		WELL # <u># 1</u>	LOCATION <u>160 + W. Moore Black</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>TOP 25, E into</u>				

CONTRACTOR Clark OWNER Hummer Corp.

TYPE OF JOB C.H.P.

HOLE SIZE	T.D.	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED <u>2004 60:40:1</u>
TUBING SIZE	DEPTH	<u>2004 Gel 400# Halls</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>300</u>	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG.		GEL _____ @ _____
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT		_____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>David W.</u>
# <u>343</u>	HELPER <u>Mark D.</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>Larry D.</u>
BULK TRUCK	
#	DRIVER

HANDLING	@
MILEAGE	
TOTAL	

REMARKS:

SERVICE

<u>Dump 300# Halls pump 100x</u>	DEPTH OF JOB
<u>Gel pump 300x Cement pump</u>	PUMP TRUCK CHARGE