

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR PAR Petroleum, Inc.

API NO. 15-033-20,533-0000

ADDRESS P. O. Box 280  
Liberal, Kansas 67901

COUNTY Comanche

FIELD Wildcat

\*\*CONTACT PERSON Rodney R. Reynolds  
PHONE 316-624-0000

PROD. FORMATION None

PURCHASER \_\_\_\_\_

LEASE Deewall

ADDRESS \_\_\_\_\_

WELL NO. 1

WELL LOCATION 75' South C NE NW

DRILLING CONTRACTOR Freeman Drilling Co., Inc.

660 Ft. from East Line and

ADDRESS 251 N. Water, Suite 10

585 Ft. from South Line of

Wichita, Kansas 67202

the NW/4 SEC. 20 TWP. 32S RGE. 17W

PLUGGING CONTRACTOR Halliburton Services

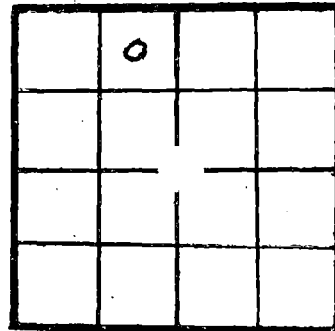
ADDRESS 410 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 5271' PBTD \_\_\_\_\_

SPUD DATE 1-19-82 DATE COMPLETED 1-31-82

ELEV: GR 2029' DF 2039' KB 2041'



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_

(Office Use)

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS (New) / (~~XXXXX~~) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor         | 24"               | 16"                       |                | 101'          | Cl. 'H'     | 400   |                            |
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 615'          | Cl. 'H'     | 550   | 3% CC - 2% Gel             |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

**PERFORATION RECORD**

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
|               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated                                    |
|----------------------------------|---|
|                                  | <u>2-25-82</u><br>CONSERVATION DIVISION<br>Wichita Kansas |

Date of first production dry hole Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water % bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum surface sand Depth 125'

Estimated height of cement behind Surface Pipe surface

DV USED? No

WELL LOG

| Formation Description, Contents, etc. | Top  | Bottom | Name          | Depth |
|---------------------------------------|------|--------|---------------|-------|
| Sand and Clay                         | 0    | 155'   | LeCompton     | 4035' |
| Red Bed and Shale                     | 155  | 472    | Heebner       | 4236' |
| Red Bed and Sand                      | 472  | 998    | Brown Lime    | 4434' |
| Sand and Red Bed                      | 998  | 1310   | Lansing       | 4462' |
| Sand, Shale and Red Bed               | 1310 | 1760   | Cherokee      | 5038' |
| Lime and Shale                        | 1760 | 1988   | Mississippian | 5104' |
| Shale and Sand                        | 1988 | 2060   |               |       |
| Lime and Shale                        | 2060 | 5271   |               |       |
| Rotary Total Depth                    | 5271 |        |               |       |

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,

Rodney R. Reynolds OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President ~~(XXX)~~ (OF) PAR Petroleum, Inc.

OPERATOR OF THE Deewall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

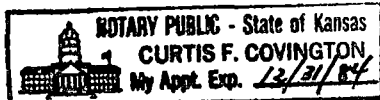
SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Rodney R. Reynolds

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF February 19 82



Curtis F. Covington  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_