

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5254 EXPIRATION DATE June 30, Yearly

OPERATOR Midco Exploration, Inc. API NO. 15-033-20,640-0000

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Comanche

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION Mississippi  
PHONE (316)267-3613 Indicate if new pay.

PURCHASER Unknown LEASE Booth

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Union Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from West Line of

ADDRESS 422 Union Center the SW (Qtr.) SEC 23 TWP 32 SRGE 17 (W).

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office..

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 5165' PBTD \_\_\_\_\_ KGS

SPUD DATE 3-21-84 DATE COMPLETED N/A SWD/REP \_\_\_\_\_

ELEV: GR 2056' DF 2065' KB 2068' PLG. \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 642' w/300 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Harvey Gough  
Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th. day of April,

19 84.

MY COMMISSION EXPIRES: January 20, 1986

Barbara L. Zurowski  
(NOTARY PUBLIC)  
Barbara L. Zurowski

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 26 1984  
4-26-84  
CONSERVATION DIVISION  
Wichita, Kansas

ACO-1 Well History

Side TWO

OPERATOR Midco Exploration, Inc. LEASE NAME Booth SEC 23 TWP 32S RGE 17W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>0 343 Redbed &amp; Shale                      343 4317 Shale                      4317 4672 Shale &amp; Lime                      4672 5165 Lime                      5165 RTD</p> <p>DST#1 5120-5145', Miss.                      30-60-45-60, GTS in 4", 10" gauge 670 MCF, 20" 720 MCF, 30" 1019 MCF, 2nd opn gauged in 10" 1019 MCF, 20" 1081 MCF, 30" 1081 MCF, 40" 1081 MCF, rec 210' G&amp;OCMW, 40% wtr, 30% oil, IFP 147-273#, ISIP 1759#, FFP 315-315#, FSIP 1738#.</p>			<p>Sample Tops:</p> <p>Lecompton 4068 (-2000)                      Heebner 4275 (-2207)                      Lansing 4457 (-2388)                      Dennis 4678 (-2610)                      Swope 4837 (-2769)                      Mississippi 5121 (-3053)                      RTD 5165 (-3097)</p> <p>Electric Log Tops:</p> <p>Lecompton 4065 (-1997)                      Heebner 4270 (-2202)                      Toronto 4287 (-2219)                      Douglas 4299 (-2231)                      Lansing 4460 (-2392)                      Dennis 4672 (-2604)                      B/KC 4924 (-2856)                      Marmaton 4939 (-2871)                      Pawnee 5031 (-2963)                      1st Cherokee 5055 (-2987)                      2nd Cherokee 5070 (-3002)                      Mississippi 5122 (-3054)                      LTD 5163 (-3095)</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	642'	Lite Common	200 100	2% gel, 3% CC 2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	5164'	posmix	125	50/50, 2% gel, 15% salt, 5% ERG

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
WELL HAS NOT BEEN COMPLETED.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations