

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-033-20,587-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Comanche
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Gregg "A"

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR ADDRESS Pickrell Drilling Company 110 N. Market, Suite 205
Wichita, Kansas 67202

WELL LOCATION NW SW
1980 Ft. from South Line and
660 Ft. from West Line of
the SW (Qtr.) SEC 22 TWP 32S RGE 17(W).

PLUGGING CONTRACTOR ADDRESS Pickrell Drilling Company 110 N. Market, Suite 205
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5290' PBTD _____

SPUD DATE 2/9/83 DATE COMPLETED 2/19/83

ELEV: GR 2092' DF 2094' KB 2097'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 538' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February

19 83.

MY COMMISSION EXPIRES: October 19, 1985

M. KAREN BLACK NOTARY PUBLIC
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 24 1983
2-24-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Co. LEASE Gregg "A" SEC. 22 TWP. 32S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 5118'-5154', 30"- 30"-30"-30", Rec. 60' mud, IFP 88#-107#, FFP 88#-107#, ISIP 127#, FSIP 108#.</p> <p>DST #2 5160'-5188', 30 "-60"-30"-60", Rec. 124' drlg mud, IFP 68#-88#, FFP 88#-98#, ISIP 900#, FSIP 409#, LTD 5289.</p>				<p>Lecompton Heebner Lsg St. B/KC Cke Miss</p>	<p>4094(-1987) 4288(-2191) 4470(-2373) 4840(-2743) 4940(-2843) 5119(-3022) 5144(-3047)</p>
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8-5/8	20#	538' KB	Common	325	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB