

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark  
Phone 316 269-7600

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore  
Phone 316 263-0901

PURCHASER Purchaser not yet determined

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWQ: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-18-85 10-27-85 11-20-85  
Spud Date Date Reached TD Completion Date  
5230' 5217'  
Total Depth PBTD 8-5/8" @ 651'

Amount of Surface Pipe Set and Cemented at...feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet

If alternate 2 completion, cement circulated N/A  
from...feet depth to...w/...SX cmt

API NO. 15- 033-20,686-0000

County Comanche

N/2 NE NW Sec. 26 Twp. 32S Rge. 17W  East  West

4950 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

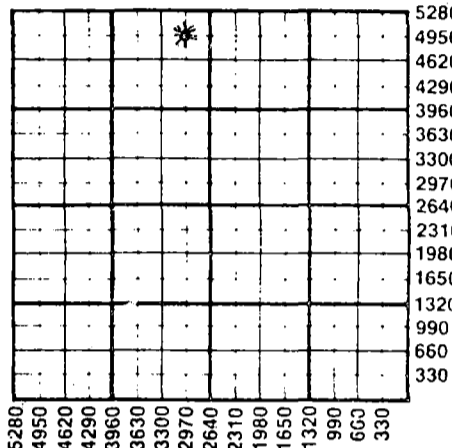
Lease Name Gregg "C" Well # 1

Field Name Undesignated Belcher SE

Producing Formation Mississippi

Elevation: Ground 2062' KB 2073'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

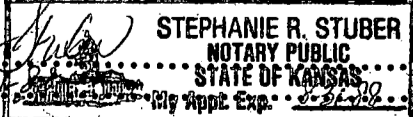
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 2-3-86

Subscribed and sworn to before me this 3rd day of February 1986

Notary Public Stephanie R. Stuber  
Date Commission Expires 8-21-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 7 1986  
2-7-86  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name **TXO PRODUCTION CORP** Lease Name **GREGG C** Well# **1** SEC. **26** TWP. **32S** RGE. **17**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

DST #1, 5141-53' (Mississippi):  
 IFP/30"=603-674 psig. GTS in 5".  
 Gauged 259 MCFD (stab).  
 ISIP/60"=1759 psig.  
 FFP/45"=533-567 psig.  
 Gauged 317 MCFD decr to 259 MCFD.  
 FSIP/90"=1745 psig.  
 Rec: 120' G&OCM (50% gas, 20% oil, 30% mud)  
 + 380' CGO + 100' SW.

Name	Top	Bottom
Heebner	4286	-2213
Iatan	4472	-2399
Lansing	4484	-2411
BKC	4933	-2860
Marmaton	4993	-2920
Cherokee	5081	-3008
Mississippi	5135	-3062
Osage	5176	-3103
RTD	5230	
LTD	5231	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	651'	Lite	250	
Production	7-7/8"	4-1/2"	10.5#	5229'	Class A	125	2% gel, 3% CaCl
					Class A	150	.75% CFR-2
					7# sk Gilsomite		+ 1/4# sk Cello-Seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	5137-45' (MISSISSIPPI)	300 gals. 15% HCl w/additives	5137-45'

TUBING RECORD	Size 2-3/8"	Set At 5175'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
SIGW	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	342 MCFD	0 BW		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

5137-45' (Miss.)

Dually Completed  Commingled

