

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: NCRA

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03-14-02 03-24-02 3-28-2002

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 007-22699-0000

County: Barber County, Kansas

SE - SE SE Sec. 23 Twp. 31 S. R. 15 East West

425 feet from N (circle one) Line of Section

355 feet from W (circle one) Line of Section:

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bear Creek Well #: 2

Field Name: Un-named

Producing Formation: Massey

Elevation: Ground: 1724 Kelly Bushing: 1737

Total Depth: 5070 Plug Back Total Depth: 4943'

Amount of Surface Pipe Set and Cemented at 392 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & GAS

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33S S. R. 20W East West

County: Comanche Docket No.: 98329

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

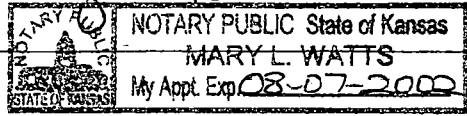
Signature: _____

Title: Production Supt, Date: 5-3-2002

Subscribed and sworn to before me this 6th day of May

Notary Public: Mary L. Watts

Notary Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: **American Warrior, Inc.** Lease Name: **Bear Creek** Well #: **2**
 Sec. **23** Twp. **31** S. R. **15** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Pressure Tests Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Submit All E. Logs Run:

CDNR/GR. Micro, Sonis
 Dual Ind,

<input checked="" type="checkbox"/> Log	Formation, (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3810'	-2074
Lansing	3988'	-2252
Swope	4340'	-2604
BKC	4420'	-2684
Marmaton	4436'	-2700
Massey	4444'	-2708
Viola	4654'	-2918
Simpson	4790'	-3054
Arbuckle	4903'	=-3167

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	392'	ALW Class A	125 100	3%cc 1/4# flo seal 3%cc 2% gel
Production	7-7/8"	5-1/2"	15.5#	4961'	A-con	225	1/4# flo cele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4449'-4446', 4442'-4436'	2000 Gals 20% FE Acid.	

BING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	4900	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Depth of First, Resumerd Production, SWD or Enhr. **SI**

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Position of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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TREATMENT REPORT



Customer ID		Date	
Customer American Warrior		3-24-02	
Lease Bear Creek		Lease No.	Well # 2
Field Order # 4365	Station Pratt KS	Casing 5 1/2	Depth 4949
County Barber		State KS	
Type Job Long Spring New Well		Formation	Legal Description 23-315-15w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft	225 SK	Acid A-10n 2% CL		RATE	PRESS	ISIP
Depth 4937	Depth PBTD	From	To 125'	Pre Pad Cellflake	Max	KCC		5 Min.
Volume 117.5 Bbls	Volume	From	To 175'	Pad Gas Block	Min	MAY 06 2002		10 Min.
Max Press 2500	Max Press	From	To 224'	Frac 12.5 ppg	Avg	CONFIDENTIAL		15 Min.
Well Connection	Annulus Vol.	From	To 90 Bbls	Flush Superflush	HHP Used	CONFIDENTIAL		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Henry McGuire	Station Manager Dave Autry	Treater Dave Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					On loc w/ Trk's Safety mtg rent 1-3-5-7-9-11-13-15-17-19 Basket 4+h = 481 + 17+h = 492 MAY 08 2002 Log on Bottom Break Circ Set PKR shoe w/ Rig + Continue Circ.
2137	300		15	6	2% HCL
2140	300		12	6	12 Super flush
2146	300		5	6	H2O Spacer
2148	400		90	7.0	Mix cm + 225 sks @ 12.5 ppg
2202			10	5	Wash pump + line
2204	300			8.5	Release Plug + St Disp
2212	600		80	7.5	lifting cm +
2220	1500		117.5	0	Plug Down + psi Test
2222	0				Release psi Held
					Release plug R.H. + M.H. 225ski 50-50 ppg From Job complete Thank you Scotty

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INVOICE NO.		Subject to Correction		FIELD ORDER 4565	
Date	3-24-02	Lease	Real Creek	Well #	2
Customer ID		County	Barber	State	KS
American Warrior		Depth	77-5000	Legal	23-3/s-15w
		Formation	13.5 w/p	Station	PLA#KS
		Casing	3 1/2	Shoe Joint	
		Casing Depth	577-4949	TD	5070
		Customer Representative	Kenny McGuire	Job Type	Long String New Well
		Treater	D. Scott		

CHARGE

AFE Number	PO Number	Materials Received by	X	Kennel 11/14
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	225 sks	A-Pon Common				
E310	424 lb.	Calcium Chloride		KCC		
E196	106 lbs	FLA-322				
E195	53 lbs	Cellflake		MAY 0.6 2002		
E303	500 gals	Super Flush		CONFIDENTIAL		
F231	1 ea	Int PKR shoe 5 1/2				
F151	1 ea	L.D. Plug + Baffle "				
F101	10 ea	Centralizers "				
F111	2 ea	Int Baskets "				
					RECEIVED	
					MAY 08 2002	
					KCC WICHITA	
E107	225 sks	Int + Serv Charge				
E100	1 ea	UNITS 1 way MILES 45				
E104	477 + m	TONS 1 way MILES 45				
R211	1 ea	EA. 496V PUMP CHARGE				
Discounted price =				9428.96		

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Date 3-15-02 District Med. Corp. KS Ticket No. 09083
Company American Warrior Rig Duke #7
Lease Lane Creek Well No. 2
County Barber State KS
Location 11.00 S.W. City Rd. 3 1/2 W. 1/2 E. 1/2 N to loc. Field 23-315-15W

CEMENT DATA:
Spacer Type: _____
Amt. _____ Sks Yield _____ ft³/sk Density _____
LEAD: Pump Time 8 AM hrs. Type LS 33.6 + 3% cc + 1 1/4 #10 Seal Excess _____
Amt. 125 Sks Yield 1.98 ft³/sk Density 12.8 PPG
TAIL: Pump Time 8:30 AM hrs. Type Class A + 3% cc + 2 1/2 #4 gel Excess _____
Amt. 100 Sks Yield 1.34 ft³/sk Density 15.2 PPG
WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 8 5/8 Type _____ Weight 23,000 Collar _____

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Casing Depths: Top R.B. Bottom 392 MAY 06 2002 Pump Trucks Used #265 - Steve Davis
Bulk Equip. #314 - Ed Reed

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Drill Pipe: Size 4 1/2 Weight _____ Collars _____
Open Hole: Size 12 1/4 T.D. 395 ft. P.B. to _____ ft.
CAPACITY FACTORS:
Casing: Bbls/Lin. ft. -0637 Lin. ft./Bbl. 15.70
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Bbls/Lin. ft. -0735 Lin. ft./Bbl. 13.60
Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer Lemoco
Shoe: Type Tech Cut Depth 392'
Float: Type Baffle Plate Depth 350.74
Centralizers: Quantity _____ Plugs Top Rubber Btm. _____
Stage Collars _____
Special Equip. 1 basket
Disp. Fluid Type Fresh h₂O Amt. 23 Bbls. Weight 8.3 PPG
Mud Type native Weight 41 PPG

COMPANY REPRESENTATIVE Ken McGuire

CEMENTER Mike Rucker

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>8:15 AM</u>						<u>Pipe on bottom, break Circ.</u>
<u>8:25</u>		<u>100</u>		<u>44-bbl Slurry</u>	<u>4 1/2</u>	<u>Start lead cement: 65.33.61 3% cc + 1 1/4 #10 seal @ 12.8 weight</u>
<u>8:30 AM</u>		<u>100</u>		<u>23-bbl Slurry</u>	<u>5 1/2</u>	<u>Start tail cement: Class A + 3% cc + 2 1/2 #4 gel @ 15.2 weight</u>
<u>8:35</u>		<u>100</u>			<u>4 1/2</u>	<u>Stop pumps, Release Plug Start Disp</u>
		<u>250</u>			<u>4 1/2</u>	<u>Pump 23 bbl fresh h₂O Land Plug</u>
						<u>Shut in Cement did circulate</u>

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FINAL DISP. PRESS: 100 PSI BUMP PLUG TO 250 PSI BLEEDBACK shut in BBLs. THANK YOU

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State of Kansas
Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

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MAY 06 2002

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Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr
Production Manager

KW/kk
enclosure

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From
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American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (316) 275-9231