

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9408
name Trans Pacific Oil Corporation
address One Main Place, Suite 410
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Elfie A. Lacio
Phone (316) 265-0226

Contractor: license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Alan D. Banta
Phone (316) 262-3596

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/11/85 1/20/85 1/21/85
Spud Date Date Reached TD Completion Date
4350' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 8.5/8" @ 252' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,558-00-00
County Pratt
S/2 SW Sec 36 Twp 26S Rge 13 East West

660' Ft North from Southeast Corner of Section
3960' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

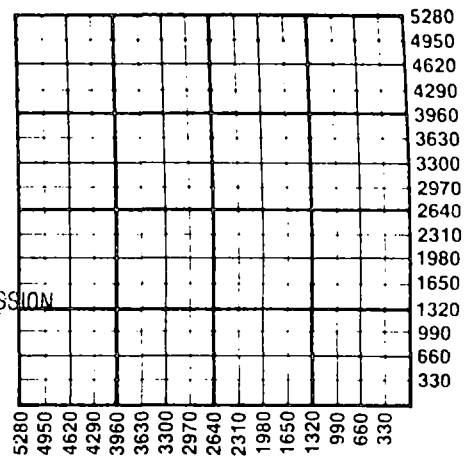
Lease Name Beck Well# 1

Field Name

Producing Formation

Elevation: Ground 1914 KB 1922

Section Plat



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3-5-85
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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.:#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

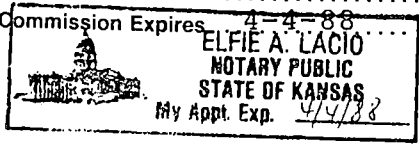
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Executive Vice President Date 2-28-85
Subscribed and sworn to before me this 28th day of February 19 85

Notary Public Elfie A. Lacio
Date Commission Expires 4-4-88
Elfie A. Lacio



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 36 Imp 26 S Rge 13 W

Operator Name Trans Pacific Oil Lease Name Beck Well# 1 SEC 36 TWP. 26S. RGE. 13

DST #5
Medium
60-45
RECOV

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3754' - 3861'
Strong blow - decreased to medium blow.
45-45-45-45
Recovered: 82' of OSW, 1388' of OSMW.
ISIP: 1023# IFP: 119-447#
FSIP: 1023# FFP: 523-676#

Name	Top	Bottom
Heebner	3549'	
Toronto	3564'	
Douglas	3589'	
Br. Lime	3711'	
Lansing	3740'	
Lans "H" Zone	3890'	
BKC	4061'	
Mississippi	4153'	
Viola	4200'	
Simpson Shale	4226'	
Simpson Sand	4241'	
Arbuckle	4347'	
RTD	4350'	

DST #2 3888' - 3921'
Weak blow - Died
45-45-45-45
Recovered: 70' VSOSMW, (show of oil in tool)
ISIP: 955# IFP: 55-46#
FSIP: 801# FFP: 64-55#

DST #3 4130' - 4177'
GTS - 15 minutes, Gauged 41 MCF and stabilized.
45-45-45-45
Recovered: 60' GCM
ISIP: 1295# IFP: 55-37#
FSIP: 1188# FFP: 64-27#

DST #4 4194' - 4230'
Strong blow - decreased to medium blow.
45-45-45-45
Recovered: 430' GIP, 122' GCM (show of oil in tool.)
ISIP: 147# IFP: 46-46#
FSIP: 129# FFP: 83-73#

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(Continued on next page.)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	252KB	Common	225	2% Gel, 3% CC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

Equally Completed
Commenced

MAR 8 1988

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13
all drill stem
attached sta
Attach

WICHITA BRANCH

DST #5 4224' - 4280'

Medium blow - decreased to weak blow.

60-45-60-45

Recovered: 124' GIP, 217' GCSOCM, (2% Oil)

ISIP: 259#

IFP: 64-73#

FSIP: 184#

FFP: 110-101#

DST #6 4274' - 4350'

Medium blow- decreasing to weak.

30-45-45-60

Recovered: 290' MW

ISIP: 1430#

IFP: 91-64#

FSIP: 1412#

FFP: 100-89#

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