

CONFIDENTIAL

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Swisher Well # 26-3

Sec. 26 Twp. 32S Rge. 19 County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample Datum
Sample Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List all E. Logs Run: dual induction, comp neutron-density, micro log, sonic log
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CASING RECORD [X] New [] Used CONSERVATION DIVISION WICHITA, KS
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth
4 5152-58 & 5180-92' 3000 gal 20% DSFe 5152-92' OA
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TUBING RECORD Size 2-3/8" Set At 5166' Packer At Liner Run [] Yes [X] No FROM CONFIDENTIAL
Date of First, Resumed Production, SWD or Inj. 8/7/00 Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil 0 Bbls. Gas 85 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, submit ACO-18). METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval 5152-92 OA

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

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V25072 ORIGINAL **Invoice**

DATE	INVOICE #
6/29/00	2605

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

DRLG COMP W/O LOE
 AFE # 2603
 ACCT # 137/32
 APPROVED BY J.C. Pearson

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	26-3	Swisher	Comanche	Duke Rig #7	Gas	Development	Ted	Long string

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.00	140.00
578D	Pump Charge	1	1,200.00	1,200.00
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density	100	9.50	950.00T
287	Gas Stop	200	4.50	900.00T
277	Gilsonite	700	0.25	175.00T
276	Flocele	25	0.90	22.50T
285	CFR-1	50	2.75	137.50T
290	D-Air	50	2.75	137.50T
581D	Service Charge Cement	100	1.00	100.00
583D	Drayage	384.48	0.75	288.36
	Subtotal			5,550.86
	Sales Tax		4.90%	187.30

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CONSERVATION DIVISION
WICHITA, KS

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Thank you for your business.	Total	\$5,738.16
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CHARGE TO: **CONFIDENTIAL Gary & Assoc.**
 ADDRESS:
 CITY, STATE, ZIP CODE: **Olmitz, Ks**

TICKET **ORIGINAL** No. **2605**

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. 26-3	LEASE Swisher	COUNTY/PARISH Comanche	STATE Ks	CITY Ness City, Ks	DATE 6-30-2000	OWNER Dove saw
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke via #1	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO W/45 of Collierville, Ks	ORDER NO.	
3.	WELL TYPE Gas	WELL CATEGORY Development	JOB PURPOSE new well - Long string	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS KCC					

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	70	mi			2.00	140.00
578		1			Pump Charge	1	ea			1200.00	1200.00
280		1			Flochet 21	1000	gal			1.50	1500.00
330		1			SMDC	100	skc			9.50	950.00
287		1			Gas stop	200	lbs			4.50	900.00
277		1			Gilsonite	700	lbs			2.50	1750.00
276		1			Flocele	25	lbs			9.00	225.00
285		1			CFR-1	50	lbs			2.75	137.50
290		1			DeAir-1	50	lbs			2.75	137.50
581		1			Service Charge	100	sk			1.00	100.00
583		1			Drayage	384.48	Ton miles			75	28836

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OCT 21 11 00 AM '00
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth Malone*
 DATE SIGNED: **6-30-2000** TIME SIGNED: **3:00** A.M. P.M.

REMIT PAYMENT

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5550 186
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	187 30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5738 116
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *Ed Fuchs* APPROVAL:

Thank You!

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SWIFT Services, Inc.

ORIGINAL

BLOG

DATE 8-30-2000 PAGE NO. 221

CUSTOMER Sam Guy & Assoc. WELL NO. #26-3 LEASE Swisher JOB TYPE Long string TICKET NO. 2605

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:00							Called out
	14:30							On location / see Rq / log run down idrill pipe
	15:20							D.P. lagged down
	16:00							hipple down & get ready to run csg
	18:30							Start csg in hole w/ float - spool
								Csg on botto
								Dropped ball
								Hooked up
	21:30							Started circulation & Rotating
	23:00							Done circulation
	23:01							5 bbl spacer
	23:05							24 bbls Flochuk
	23:06							5 bbls Spacer
	23:07							Plug rat hole
	23:08							Plug mouse hole
	23:09							mixed 100stk SMOC. w/ additive
	23:15	6	35					Done mixing end
	23:16							Washout pump & line & Release plug
	23:18							Start displacement
	23:35	7	125					Done w/ displacement
	23:35							Loaded plug at 1200 PSI
	23:38							Released pressure
	23:40							Float held
	23:45							Washed up Trk
	24:00							Racked up
	24:15							Job completed

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CONSERVATION DIVISION WICHITA, KS

Thank you

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ALLIED CEMENTING CO., INC.

4438

Federal Tax I.D.# 48-0727860

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 11 2000

SERVICE POINT:

med lodge

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DATE	6-19-00	SEC.	26	TWP.	32S	RANGE	19W	CALLED OUT	11:30 P.m.	ON LOCATION	2:00 A.m.	JOB START	7:30 A.m.	JOB FINISH	12:00 P.m.
LEASE	Swisher	WELL #	26-3	LOCATION	Coldwater Car wash			COUNTY	Comanche			STATE	Ks.		
OLD OR NEW	(Circle one)		1/4W-2S-1/4W-S/S												

CONTRACTOR Duke Drilling Co.
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 640
 CASING SIZE 8 5/8 x 24 DEPTH 639'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 48.52
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O w/ 37 1/2 Bbls
 EQUIPMENT _____

OWNER SAM GARY JR. + ASSOC.
 CEMENT
 AMOUNT ORDERED 250sx. ALW + 3%cc
1/4# Flo-Seal 100sx. CLASS A + 3%cc + 2%Gel
TOPout 100sx CLASS A + 3%cc + 2%Gel
 COMMON A 200 @ 6.35 1270.00
 POZMIX _____ @ _____
 GEL 4 @ 9.50 38.00
 CHLORIDE 15 @ 28.00 420.00
ALW 250 @ 6.00 1500.00
Flo-Seal 63# @ 1.15 72.45
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 450 @ 1.05 472.50
 REMILEAGE 450 x 40 @ .04 18.00

PUMP TRUCK CEMENTER Larry Dreiling
 # 352 HELPER Justin H.
 BULK TRUCK _____
 # 353 DRIVER Mike R.
 BULK TRUCK _____
 # _____ DRIVER _____

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TOTAL \$4492.95

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REMARKS:

CONSERVATION DIVISION
WICHITA, KS

FROM SERVICE
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Pipe on Bottom - Break Circ.
Pump Capacity 1 csg. loss @ 425'
Pump 250sx. CLASS A - ALW + 3%cc

DEPTH OF JOB 639'
 PUMP TRUCK CHARGE 0-300' 470.00

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