API No. 15- 033-21102-0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Comanche
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NE - NW Sec. 26 Twp. 32S Rge. 19 X W
Operator: License # 3882 CONFIDENTIAL	700 Feet from North Line of Section
Name: Samuel Gary Jr. & Associates, Inc.	2000 Feet from West Line of Section
Address1670 Broadway, Suite 3300	Footages calculated from nearest outside section corner: NW
City/State/Zip Denver, CO 80202-4838	Lease Name Swisher Well # 26-3
	Field Name Wildcat
Purchaser: Reliant Energy Operator Contact Person: Tom Fertal NSAS CORPORATION COMMISSION	Producing Formation Mississippian
Phone 303-831-4673	Elevation: Ground 1972' KB 1985'
Contractor: Name: Duke Drilling Co., Inc.	Total Depth 5280' PBTD 5237'
License: 5929 CONSERVATION DIVISION	Amount of Surface Pipe Set and Cemented at 640 Fee
WICHITA, KS Wellsite Geologist: Dale Padgett	Multiple Stage Cementing Collar Used?YesXNo
	If yes, show depth set Fee
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd.	feet depth tow/sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan ALT / 7/30/01 \$\int\text{B}\$ (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: Old well info as follows:	·
Operator:	Chloride content 24000 ppm Fluid Volume 1800 bbl
Well Name: CONFIDENTIAL	Dewatering method used hauled mud & cuttings to haul-off pit
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite: Mud & cuttings to haul-off pit located in SW/4 Sec. 35-32S-19W.
DeepeningRe-Perf Conv. To Inj/SWD PBTD	RELEASED
Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	NOV 1 2 2002 Lease Name
6/20/00 6/30/00 8/7/00	Quarter SecFROMCONFIDERTIALV
Spud Date	County Docket No.
INSTRUCTIONS: An original and two copies of this information shall be 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompleti 107 apply. Information on side two of this form will be held confidential for (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all process.	e filed with the Kansas Corporation Commission, 130 South Market, Room on, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3- a period of 12 months if requested in writing and submitted with the form all wireline logs and geological well report shall be attached with this form.
All requirements of the statutes, rules and regulations promulgated to restatements berein are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the
statements herein are complete and correct to the best of my knowledge.	KOO OFFICE HOE ONLY
Signature	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title Senior Geologist Date 10-11-00	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 11th day of October	
2000.	Distribution KCC SWD/Rep NGPA
Notary Public Wilson	KGS Plug Other

Form ACO-1 (7-91)

(Specify)

State of Colorado

My Comrand Depites MASSE. Notary Public

2000

ORIGINAL 26-3 Lease Name Swisher Operator Name Samuel Gary Jr. & Associates, Inc. ☐ East County Comanche ⊠ West 32S Rge. Twp. Sec. Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. □ Log Formation (Top), Depth and Datum □ Sample **Drill Stem Tests Taken** ☑ Yes □ No (Attach Additional Sheets.) Name Datum Stone Corral Sample Sent to Geological Survey □ No 967 (1018)Wabaunsee 3370 (-1385)Cores Taken ⊠ No Base Heebner Shale 4244 (-2259)☐ Yes Lansing 4416 (-2431)Cherokee Shale Electric Log Run 5051 (-3066)☐ No (Submit Copy.) Top Miss Unconformity 5144 (-3159)List all E. Logs Run: dual induction RECEIVED comp neutron-density KANSAS CORPORATION COMMISSION micro log 1.1 2000 sonic loa OCT 12 2000 CONFIDENTIAL CASING RECORD ☐ Used New CONSERVATION DIVISION WICHITA, KS Report all strings set - conductor, surface, intermediate, production, etc. # Sacks Size Hole Size Casing Weight Setting Type of Purpose of string Type and Percent Additives Drilled Set (in O.D.) Lbs./Ft. Depth Cement Used 8-1/2 30" 20" 82' 10 sk grout conductor vds 12-1/4" 8-5/8" 25 640 65-35 poz, class "A" 250, 175 6% gel & 3% CC, 2% gel & 3% CC surface 2%CC, 1/4##/sk flocele, 7#/sk gilsonite, 2% 100 production 7-7/8" 5-1/2" 15.5 5278' Swift Multi-Density gas-stop, 0.5% CFR & 0.5% D-air ADDITIONAL CEMENTING/SQUEEZE RECORD # Sacks Depth Purpose: Type of Cement Type and Percent Additives Top Bottom Used Perforate Protect Casing Plug Back TD Plug Off Zone Acid. Fracture, Shot, Cement, Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Shots per Foot (Amount and Kind of Material Used) Depth 3000 gal 20% DSFe 5152-92' OA 4 5152-58 & 5180-92' NOV 1 2 2002 **TUBING RECORD** Size Set At Packer At Liner Run FROM CONFIDENTIAL ☑ No 2-3/8" 5166' ☐ Yes Date of First, Resumed Production, SWD or Inj. Producing Method 8/7/00 ☐ Gas Lift ☐ Other (Explain) Pumping Gas-Oil Ratio **Estimated Production** Bbls. Gas Mcf Water Bbls. Gravity Oil 0 Per 24 Hours n 85 Disposition of Gas METHOD OF COMPLETION Production Interval □ Vented Sold Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled 5152-92 OA (If vented, submit ACO-18).

☐ Other (Specify)

CONFIDENTIAL

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

KCC 007 1 1 2000

OCT 1.1 2000 CONFIDENTIAL V26012 ORIGINAL Invoice

DATE	INVOICE#		
6/29/'00	2605		

BILL TO	
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561	

□ DRLG COMP □ W/O □ LOE	
AFE # 2603	
ACCT # 137/32	
APPROVED BY 7.C. Jason	_
A 1100 D 1	

TERMS	Well	No.	Lease	County	Contractor	Well Type	Well	Category	Operator	Job Purpose
Net 30	26-	3	Swisher	Comanche	Duke Rig #7	Gas	Deve	elopment	Ted	Long string
PRICE REFERE DESCRIPTION			N ·	QTY	QTY UNIT PRICE		RICE	AMOUNT		
575D		Milag		·			70		2.00	140.00
578D			Charge				1	1	,200.00	1,200.00
280			eck 21	r			1,000		1.50	1,500.007
330		Swift	Multi-Density				100		9.50	950.007
287		Gas S	Stop		et.	1	200		4.50	900.007
277 ·		Gilson	nite				700		0.25	175.007
276		Floce	le			•	25		0.90	22.501
285		CFR-	-1		•		50		2.75	137.507
290		D-Air	•				50		2.75	137.507
581D		Servi	ce Charge Cemer	ıt	•		100		1.00	100.00
583D		Draya	age			· .	384.48		0.75	288.36
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		Subto			THE PROPERTY OF THE PROPERTY O	In COMMUSSIO	N		l	5,550.86
		Sales	Tax			l			4.90%	187.30
					OCT 12	2000			ł	
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			,		CONSERVATION	l Division				
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Thank	you	for	your bus	iness.			1	Total		
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ORIGINANº 2605 CITY, STATE, ZIP CODE K<u>s</u> Services, Inc. Olmitz SERVICE LOCATIONS,
1. Ness City, Kg WELL/PROJECT NO. COUNTY/PARISH STATE 6-30- govo san SwishER Ks Comanche SHIPPED DELIVERED TO ORDER NO. TICKET TYPE | CONTRACTOR SERVICE SALES WELL CATEGORY JOB PURPOSE WELL TYPE newwell - Lona Gas Develop ment REFERRAL LOCATION INVOICE INSTRUCTIONS ACCOUNTING UNIT SECONDARY REFERENCE PRICE AMOUNT DESCRIPTION QTY. U/M QTY. U/M PRICE REFERENCE **PART NUMBER** LOC ACCT DF 70 575 104 mi MILEAGE Pump Charge 120000 2000 نوم Sior 780 500 D 000 906 ochek 300 Ç, 330 SMDC 950,00 00!sks S. S. 56 900100 200 lb 287 Gas stop ATION HITA Gilsonite 700 277 ERV WH 25 1165 Flocele 276 CFR-1 50 lbs K.NSA De Air-Service Charge 10015k 581 AQ 288 36 483 Ton miles AGREE SURVEY DECIDED AGREE LEGAL TERMS: Customer hereby acknowledges and agrees to REMIT PAYMENT (0): **PAGE TOTAL** OUR EQUIPMENT PERFORMED 550 the terms and conditions on the reverse side hereof which include, 186 WITHOUT BREAKDOWN? WE UNDERSTOOD AND but are not limited to, PAYMENT, RELEASE, INDEMNITY, and MET YOUR NEEDS? \Box LIMITED WARRANTY provisions. OUR SERVICE WAS SWIFT SERVICES, INC. PERFORMED WITHOUT DELAY? MUST BE SIGNED BY CUSTOMER'S AGENT PRIOR TO WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS START OF WORK OR DELIVERY OF GOODS P.O. BOX 466 TAX SATISFACTORILY? NESS CITY, KS 67560 ARE YOU SATISFIED WITH OUR SERVICE? □ A.M. TIME SIGNED ☐ YES 785-798-2300 TOTAL 7:00 ÆKP.M. ☐ CUSTOMER DID NOT WISH TO RESPOND CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. Thank You!

CONFIDENTIAL SWIFT Services, Inc. ORIGINA LOG Sum Guy of Assoc WELL NO. 4 26-3 TICKET NO. 2605 PRESSURE (PSI) PUMPS VOLUME TIME **DESCRIPTION OF OPERATION AND MATERIALS** CASING 09:00 14:30 KCC 15:20 16:00 Okt 1 1 2000 830 CONFIDENTIAL 21/30 23:00 one pirroulator 23:0 5661 spacer 23:05 23:06 23:07 23:08 23109 1005ks SMOC. 23:15 35 23:11 police of Releasep 23:18 23135 125 23145 RECEIVED CORFORATION COMMISSION 72 2000 WICHITA, KS1 . 4 2 RELEASED NOV 1 2 2002 FROM CONFIDENTIAL

沙腹野湖。

CONFIDENTIAL FEDERAL TEXT I.D.# 48-0727860 CC ORIGINAL

FEDERAL TEXT PORT OF THE PROPERTY OF T

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

OCT 1 1 2000 SERVICE POINT

	CONFIDENTIAL
	ALLED OUT ON LOCATION JOB START JOB FINISH
DATE 6-19-00 26 325 1900 1	1:30Pm. 12:00A.m. 7:30A.m. 12:00P.M
	COUNTY STATE
γ I	Ater CAr WASh Comarche Ks.
OLD OR NEW (Circle one)	tw-5/5
CONTRACTOR Doke Drlg. Co.	OWNERS AM GARY Jr. +ASSOC
TYPE OF JOBSUNFACE CSQ.	· ·
HOLE SIZE 3 / 4 T.D. 6 40	CEMENT
CASING SIZE 85/8x 24 DEPTH 639'	AMOUNT ORDERED 2505 ALW + 3%cc
TUBING SIZE DEPTH	/4#Flo-Seal.1005x.ClassA+3%cc+2%cse
DRILL PIPE DEPTH	ToPout 1008x Class A + 390CC+240Ge
TOOL DEPTH	
PRES. MAX 500 MINIMUM 200	COMMON A 200 @ 6.35 1270.00
MEAS. LINE SHOE JOINT 48.52	POZMIX@
CEMENT LEFT IN CSG.	GEL 4 @ 9.50 38.00
PERFS.	CHLORIDE 15 @28.00 420.00
DISPLACEMENT Fresh H30 W/37/2Bb/S	ALW 250 @ 6.00 1500.00
EQUIPMENT	FLO-SEAL 63# @ 1.15 12.45
EQUI MEM	@
	@
PUMPTRUCK CEMENTER Dreiling	@
#352 HELPER Justin H.	HANDLING 450 @ 1.05 472.50
BULK TRUCK	EMINEAGE 450x 40 .04 220.00
#353 DRIVER MIKE R. KANSAS COP	RPORATION COMMISSION RELEASED
20211 1110 011	TOTAL #4492.
# DRIVER <u>oc</u>	
All Marketines and the second of the second	NOV 1 2 2002
REMARKS: CONS	ERVATION DIVISION EDOM SERVICE
	ERVATION DIVISION FROM EERHSENTIAL
Pipe on Bottom-Break Circ.	DEPENDENCE / 20/
Pump capacity 1caq. loss a 425.	DEPTH OF JOB 6.30

RECEIVED
KANSAS CORPORATION COMMISSION

PUMP TRUCK CHARGE

OCT 12 2000

CONSERVATION DIVISION WICHITA, K3