

**KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
WELL COMPLETION FORM  
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must be Typed

**ORIGINAL**

\*Location: 163'N of and 168'E of

Operator License #: 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, Ks. 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Diana Richecky  
Phone: (316) -681-0231  
Contractor Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: WILLIAM H SHEPHERD

API No. 15 - 033-21,094-0000 C SW NE \_\_\_\_\_  
County: COMANCHE  
\* NE-SW - NE Sec. 22 Twp. 32 S. R. 19  East  West  
3463 feet from (S) N (circle one) Line of Section  
1812 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: RICH C Well #: 2

Field Name: \_\_\_\_\_

Producing Formation: Mississippi & ALTAMONT

Elevation: Ground: 1999 Kelly Bushing: 2009

Total Depth: 5908 Plug Back Total Depth: 5310

Amount of Surface Pipe Set and Cemented at 780 Feet

Multiple Stage Cement Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW  
 Dry  Oher (Core, WSW, Exp., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/8/2000 6/19/2000 7/22/2000  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
WICHITA, KS

**DEC 07 2000**  
12-01

**CONSERVATION DRILLING Fluid Management Plan: ALT 1 9/1 01-17-01**

(Data must be collected from the Reserve Pit)

Chloride content 91 ppm. Fluid volume 1480 bbls.

Dewatering method used hauled to Herd Reserve pits

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers, Inc. of Ks. (Thoroughbred Assoc)

Lease Name: Herd #1 License No. 8061

Quarter SW Sec. 15 Twp. 32 S. R. 19  East  West

County Comanche Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title: \_\_\_\_\_ Date: 11/30/2000

Subscribed and sworn to before me this 30<sup>th</sup> day of November

2000.

Notary Public [Signature]

Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
\_\_\_\_\_ UIC Distribution

**DIANA L. RICHECKY**  
Notary Public - State of Kansas  
My Appt. Expires 1/12/04

X

**ORIGINAL** Well # 2

Operator Name: Oil Producers, Inc. of Kansas Lease Name: RICH C  
 Sec: 22 Twp. 32 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

|  |   |   |                                  |                                 |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner                                 | 4256                             | -2247                           |
| Electric Log Run                                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Brown Lime                              | 4433                             | -2424                           |
|  |   | Lansing Kansas City                     | 4446                             | -2437                           |
|  |   | Marmaton                                | 4924                             | -2915                           |
|  |   | Altamont                                | 4970                             | -2961                           |
|  |   | Mississippi                             | 5128                             | -3119                           |
|  |   | Viola                                   | 5812                             | -3803                           |

**DUAL INDUCTION  
 CEMENT BOND  
 SONIC  
 COMPENSITY DENSITY  
 MICRO RESISTIVITY**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                          |                  |               |                |              |                            |
|---|-------------------|--------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set- conductor, surface, intermediate, production, etc.          |                   |                          |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                   | 24               | 780           | A-con          | 170          |                            |
|   |                   |                          |                  |               | 60 40 Poz      | 100          | 3% cc, 2% gel              |
| Production  |                   | 5 1/2"                   | 14               | 5432          | EA-2           | 150          | 500 gal mud flush          |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose        | Depth | Type of Cement | # sacks used | Type and Percent Additives |
|----------------|-------|----------------|--------------|----------------------------|
| Perforate      |       |                |              |                            |
| Protect Casing |       |                |              |                            |
| Plug Back TD   |       |                |              |                            |
| Plug Off Zone  |       |                |              |                            |

|  |  |  |
|--|--|--|
| <b>4</b>                                       | <b>4971' - 4979'</b>   | <b>1000 gallons 15% DFSE Acid</b>  |
| Shots Per Foot                                 | PERFORATION RECORD - Bridge Plugs Set/Shot<br>Specify Footage of Each Interval Perforated<br>See Attached Initial completion Report for Perf and other information | acid, fracture, shot, cement squeeze record<br>(Amount and Kind of Material Used) Depth                  |
| <b>3</b>                                       | <b>5129' - 5132' + 5138' - 5144'</b>   | <b>3000 gallons 15% DSFE Acid</b>  |
| <b>3</b>                                       | <b>5158' - 5160'</b>   | <b>2000 28,000 gallons 70% N<sub>2</sub> foam + 31,000 lbs 20/40 SAND +</b>                              |
| <b>4</b>                                       | <b>5200' - 5208' + 5219' - 5222'</b>   | <b>2750 gallons 15% DFSE Acid</b>  |
| <b>TUBING RECORD</b>                           | Size <b>2 3/8"</b> Set At <b>5210.50'</b>  | CONSERVATION DIVISION<br>WICHITA, KS <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method   | Flowing Pumping Gas Lift Other (Explain)<br>Gas-Oil Ratio Gravity  |
| Estimated Production<br>7/22/2000              | Oil Bbls. Gas 260mcfpd Mcf Water 56 BHPD   |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled see sheet

Other (Specify) \_\_\_\_\_