

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-033-20,767-0000

LEASE NAME Conrad/Moore

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1-1

4950 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 1 TWP. 33 RGE. 18 (E) or (W)

COUNTY Comanche

Date Well Completed 12-23-89

Plugging Commenced 12-23-89

Plugging Completed 12-23-89

LEASE OPERATOR Zinke & Trumbo, Ltd.

ADDRESS 1202 E. 33 St., #100, Tulsa, OK 74105

PHONE#(918) 742-5096 OPERATORS LICENSE NO. 30034

Character of Well Dry

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dodge City, Steve Lacey

Is ACO-1 filed? to be forwarded not, is well log attached? to be forwarded

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 6000

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS.

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	560			8-5/8		
	250 lite, 100 Class A BJ			Titan, Medicine Lodge		

RECEIVED  
1-12-90  
JAN 12 1990  
MISSION  
CONCRETE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each section.  
1000' 50SKS, 580' 40SKS, 40' 10SKS, Mouse Hole 10SKS, Rat Hole 15SKS  
60/40 poz, 690 gel BJ-Titan, Medicine Lodge

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Eagle Drilling License No. 5380

Address P.O. Box 12383, Wichita, KS 67277

STATE OF Kansas COUNTY OF Sedgwick, ss.

Robert L. Eisel (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Robert L. Eisel

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 11th day of JANUARY, 19 90

Lisa A. Harders  
Notary Public

LISA A. HARDERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-27-93

My Commission Expires: 3-21-93



15-033-2867-0000

PHONE  
318 / 624-7340

DEAN'S TESTERS INC.

P. O. BOX 1182  
LIBERAL, Ks. 67901

Zinke & Trumbo, Ltd.  
OPERATOR

**TIGHT HOLE**

Conard Moore #1-1  
WELL NAME & NO.

TEST #

5106' - 5155'  
TEST INTERVAL

SEC. 1

TWP. 33S

RGE. 18W

COUNTY Comanche

STATE Kansas

TICKET NO. 2861

Formation Mississippi Type Test Conventional Date Dec. 19, 1989

Anchor Length and Size 49'; 30' X 6" OD-D.C., 19' X 4 1/2" OD-Perf. Total Depth 5155'

Packer Depths 5101' & 5106' Below Straddle \_\_\_\_\_ Choke Size Bottom 5/8" Surface 1"

Equipment Run 2 Packers, Jars, Sample Chamber, Safty joint, Circ. sub.

Lengths: Tool 87' D. P. 4557' ID 3.8" Wt. P. \_\_\_\_\_ ID \_\_\_\_\_ D. C. 522' ID 2.25"

Mud Type Chemical Vls. 49 Wt. 9.1 Wtr. Loss 12.0 Cl. 12,000 ppm

Recorders:

Depth <u>5094'</u>	Make <u>Kuster</u>	Cap. <u>6500</u>	Ser. No. <u>10269</u>	Inside
Depth <u>5121'</u>	Make <u>Kuster</u>	Cap. <u>6800</u>	Ser. No. <u>10217</u>	Outside
Depth _____	Make _____	Cap. _____	Ser. No. _____	Below Straddle

Pressures:

Tool on Bottom @ <u>6:35 A.M.</u>	Initial Hydrostatic <u>2401</u> psi	<b>RELEASED</b>  <b>FEB 2 8 1991</b>  <b>FROM CONFIDENTIAL</b>
Initial Flow <u>30</u> Min.	IFP <u>61</u> psi to <u>96</u> psi	
Initial Shut-in <u>60</u> Min.	ISIP <u>325</u> psi	
Final Flow <u>60</u> Min.	FFP <u>66</u> psi to <u>70</u> psi	
Final Shut-in <u>118</u> Min.	FSIP <u>400</u> psi	
Tool off Bottom @ <u>11:05 A.M.</u>	Final Hydrostatic <u>2401</u> psi	Temp. <u>122</u>

Blow: Strong. Gas to surface in 2 min.

Recovery: 180' Gas Cut Mud. (0.77 bbl.)

FEB 2 1990 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Gas Flow: 29 MCF/D decreasing to 7.88 MCF/D (see attached sheet)

Sampler Data:

Pressure 70 PSI

Gas 0.13 cu. ft.

Total Fluid 1300 cc

Oil -- cc

Water -- cc

Mud 1300 12,000 PPM Cl. cc

Oil Gravity \_\_\_\_\_ °F.

Gas/Oil Ratio \_\_\_\_\_

Remarks:

RECEIVED  
STATE OF KANSAS  
FEB 21 1990  
2-21-90  
CONSERVATION DIVISION  
Wichita, Kansas

Tester Butch Young Witnessed by: David Hickman